

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
of formations.

NORTH R12W

		1	
0			

Locate well correctly on above
Section Plat

Stafford County. Sec. 1 Twp. 22S. Rge. (E) 12 (W)
 Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines... C. N/2 SW SW
 Lease Owner Stanolind Oil and Gas Company
 Lease Name F. Helmers Well No. 2
 Office Address Box 591, Tulsa, Oklahoma
 Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
 Date, well completed July 30, 19 41
 Application for plugging filed September 26, 19 41
 Application for plugging approved (Verbal) September 26, 19 41
 Plugging Commenced September 28, 19 41
 Plugging Completed October 2, 19 41
 Reason for abandonment of well or producing formation Non-productive

If a producing well is abandoned, date of last production Dry 19
 Was permission obtained from the Conservation Division or its agents before plugging was commenced?

Name of Conservation Agent who supervised plugging of this well C. T. Alexander
 Producing formation Arbuckle Depth to top 3631(SIM) Bottom 3638(SIM) Total Depth of Well 3638(SIM)
 Show depth and thickness of all water, oil and gas formations. 3625 (CT) 3633(CT) 3633(CT)

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Arbuckle	Fair show oil	3631(SIM)	3638(SIM)	8 5/8"	243'	None
		3625 (CT)	3633 (CT)	5 1/2"	3647	1775'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Mud 3638 (SIM) - 3631
 Cement 3631 - 3611
 Mud 3611 - 247
 Cement 247 - 227
 Mud 227 - 38
 Cement 38 - 8
 Mud 8 - 0

Handwritten notes:
 10/24/41
 22 120
 10 ... 20

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Frank Pickall
 Address Stanolind Oil and Gas Company, P. O. Box 591, Tulsa, Oklahoma

STATE OF Kansas, COUNTY OF Barton, ss.
 C. D. Kerr (employee of owner) or (owner or operator) of the above-described well,
 being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Kerr 10-3-41

Box 8, Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of October, 19 41

John Z. Wilcox Notary Public.

My commission expires May 5, 1945



640 Acres
N R12W

STANOLIND OIL AND GAS COMPANY

COPY WELL RECORD

160				160
			1	
#2				
160				160

Locate Well Correctly

T
22
S

COUNTY Stafford, SEC. 1, TWP. 22S, RGE. 12W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS Box 591, Tulsa, Oklahoma
 FARM NAME Fred Helmers WELL NO. 2
 DRILLING STARTED 7-4- 19 41, DRILLING FINISHED 7-22- 19 41
 WELL LOCATED C N/2 $\frac{1}{4}$ SW $\frac{1}{4}$ SW $\frac{1}{4}$ 990 ft. North of South
 Line and 660 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1829 GROUND. 1826
 CHARACTER OF WELL (Oil, gas or dry hole) Dry Hole

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 Arbuckle	3626	3633			
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record			
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make
8-5/8	24#	8T	Used	240	6	(Thds. off - Landed		247'2"			
5-1/2	14#	8RT	National	3621	4"	(Thds. off - Landed		3625'9"			

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
8-5/8	243	0	150	Oilmax	Dowell				
5-1/2	3647	4"	100	Ashgrove	Dowell				

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? NO If so, state kind, depth set and results obtained

TOOLS USED

Rotary tools were used from 0 feet to 3633 feet, and from feet to feet to
 Cable tools were used from To drill plug feet to feet, and from feet to feet to
 Type Rig 94' Steel

PRODUCTION DATA

Production first 24 hours Dry bbls. Gravity , Emulsion per cent., Water per cent
 Production second 24 hours bbls. Gravity , Emulsion per cent., Water per cent
 If gas well, cubic feet per 24 hours Rock Pressure, lbs. per square inch

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Original S/ C. D. Kerr Asst Fld Supt
 Name and Title

Subscribed and sworn to before me this the 20th day of August, 19 41

My commission expires May 5, 1945 Original S/ Ivan H. Wilcox
 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

FORMATION	TOP	BOTTOM
Cellar	0	5.62
Sand and clay	5.62	89
Lime and shale	89	175
Lime and red bed	175	257
Red bed and shale	257	585
Anhydrite	585	607
Red bed and shale	607	626
Shale and shells	626	1145
Lime, shells & broken lime	1145	1843
Rough, hard lime	1843	1915
Broken lime	1915	2000
Lime and shale breaks	2000	2225
Broken lime	2225	2317
Shale and shells	2317	2372
Shale and lime	2372	2512
Broken lime	2512	2547
Lime	2547	2594
Broken Lime	2594	2608
Lime and shale	2608	2720
Lime	2720	2755
Lime and shale	2755	2817
Lime	2817	2910
Shale and lime	2910	2953
Lime and chert streaks	2953	2980
Lime	2980	3105
Lime and shale	3105	3181
Shale, red rock & lime shells	3181	3233
Shale	3233	3243
Lime	3243	3350
Sticky shale	3350	3366
Lime and chert	3366	3371
Lime	3371	3420
Lime and chert streaks	3420	3458
Lime, sand and chert	3458	3501
Lime, chert & shale	3501	3553
Shale	3553	3603
Dolomite	3603	3605
Shale	3605	3611
Sand	3611	3614
Reworked dolomite	3614	3617
Lime and shale	3617	3626
Dolomite	3626	3633
Total Depth	3633	

STANOLIND OIL AND GAS COMPANY

PHILCADE BUILDING
TULSA, OKLAHOMA

PRODUCING DEPARTMENT
FRANK PICKELL
DIVISION SUPERINTENDENT

October 31, 1941

File: M-2112-23.1
Subject: Well Record
Well #2, F. Helmers Lease
Stafford County, Kansas

Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Gentlemen:

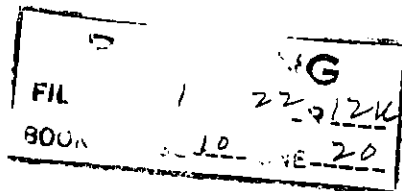
In accordance with your request dated October 30, 1941, File 10-20, we are attaching one copy of Form 90, Well Record, for our Well #2, F. Helmers Lease, located in the SW/4 of Section 1-22S-12W, Stafford County, Kansas.

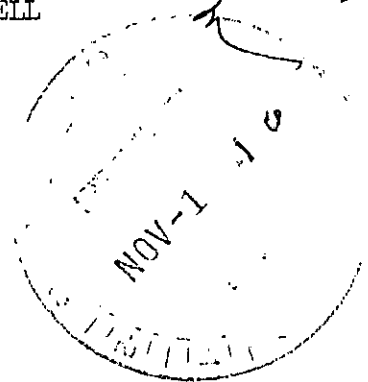
Please be advised that a copy of this Record was forwarded to your office August 25, 1941, with our letter File: M-1620-23.1.

Very truly yours,


FRANK PICKELL

MLH/bam


G
FIL 1 22-12K
BOOK 10-20


NOV-1 1941