## STATE OF KANSAS STATE CORPORATION COMMISSION

Giv All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corpor ion Commission
211 No. Broadway
Wichita, Kansas

## WELL PLUGGING RECORD

211 No. Broadway Wichita, Kansas	Staffo		County	. Sec. 1 Tv	vp. 22 Rge.	12 (#)_X_(W)	
NORTH R-12W	Location as "NE/	CNW#SW#"	or footage from	n lines <u>CW/2</u>	NE/4 NW/	4	
N=12W	Lease Owner			coleum Corp		Well No. 1	
		Lease Name M. Helmers Office Address Box 1654, Oklahoma City, Oklahoma					
	Character of Well		•				
	Date well comple	_	as On, Gas or	•	<u> </u>	5-4- <sub>19</sub> 61	
i i	T Application for pl					8-17- <sub>19</sub> 61	
	- 22 Application for pl					8-21- 19 61	
j j	S Plugging commen					9- 6- <sub>19</sub> 61	
	Plugging complete	ed				<u>9-11- <sub>19</sub> 61</u>	
<del> </del>	Reason for abando	onment of wel	l or producing	formation <u>E</u>	conomical!	Ly Depleted	
i i					_		
						7-26- <sub>19</sub> 61	
Locate well correctly on above			the Conserva	ition Division or	its agents befo	ore plugging was com-	
Locate well correctly on above Section Plat		Yes Mr	Frank Bro	adfoot			
ame of Conservation Agent who sup	ervised plugging of this v	vell3	554 P-4	3563		Well 3563 Feet	
oducing formation AFDUCK ow depth and thickness of all water	Dv	oth to top	Bottom		Total Depth of	WellPeet	
ow depth and thickness of all water	r, on and gas formations.						
OIL, CAS OR WATER RECORD	DS					CASING RECORD	
FORMATION	CONTENT	FROM	τα	SIZE	PUT IN	PULLED DUT	
Arbuckle	011	0	232	8-5/8"	232'	0	
	Depleted	0	3554	5"	3554'	2102	
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230 - 215 215 - 155 155 - 35	Rock Bri Run 20 S Mud						
	cellar- Rock Bri	dge and	cup 10 Sx	Cement			
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				CONSERVA	TION DIVIS		
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( D)	If additional de					- <del></del>	
	lenn & Smith Pi Llinwood, Kansa		ig Company	<del>/</del>	<u>-</u>	<del></del>	
idless	Mansa						
ATE OF KANSAS	, COUN	TY OF	BARTON	,	SS.		
G. A. REYNOLDS	<del></del>	(	employee of o	wner) zakterzen	Korzightaluc)	of the above-described	
ll, being first duly sworn on oath,	says: That I have know	ledge of the	facts, stateme	nts, and matters	herein contair	ned and the log of the	
ove-described well as filed and tha	t the same are true and	correct. So	help me God.	// <b>.</b>	1		
	(S	ignature)🚙	/sept	refresh Coll	C Ar	<u>ea Superintende</u>	
	,-		× 549 173	linwood, K			
•		<u> 190</u>	A 1405 M		ddress)		
SUBSCRIBED AND SWORN TO before	ore me this 26th	day of_	∕Sept	ember		61	
		•	- <i>[ ] [</i> -		10/		
	1060		Cat	Merine	1740 m	Notary Public.	
commission expires April 6,	1302					. tomo y L wolle.	
•			<b>.</b>				

## PAN AMERICAN PETROLEUM CORPORATION

R-12W					_	WELL RECORD RECOPPLETE				SUPPLEMENTAL (ENTER "X" WHEN APPLICABLE)				
						LEA	SE	M. Helm	ers			WELL N	io. <u>1</u>	
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		1			_}	ELE	VATION:					<u> </u>		
					_	COM	APLETED AS:	re OIL WE	ELL GA	S WELL	□ WATER	WELL f	DRY HOLE	
									6-12					
	LOCAT	E ME	LL CORREC	TLY	_4	10,00	COM	MENCED	U-12	_19 <u>U#</u> CO	MPLETED_		19 UL	
OPERATI	NG COM	PANY.	Pan Ar	erican E	etrol				_ADDRESSB	ox 1654,	Oklaho	ma City,	Oklahons	
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¹ See	Origi	luei	Well R	ecord				4						
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<u> </u>						<u> </u>	WATER	SANDS			<u> </u>	<u>L</u>	<u> </u>	
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2								4						
	C/	ASING	DESCRIPTI	ON OVERALL A	EASUREN	IENT)	QUANTITY		LII	VER-SCREE	N RECO			
CSG, SIZ	E WE	СНТ	THREADS		GRADE	7	FEET	SIZE	FEET	TOP	BOTTO	M MAKE	AND TYPE	
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	WHER	E SET	· ·	CEMENT	CEMENTING RECORD							RECORD		
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See	Orig	lnal	Well R	ecord							·			
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•									<u> </u>	ETATE CORT	OBATION	11 Hillon	<del></del>	
	THOS				1011/27:				<u> </u>	Elm -	SEPET	n DNISIO		
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IF SO, ST	ATE KIN	D, DEI	PTH SET. AI	ND RESULTS	OBTAIN	ED	·	- <u>-</u>						
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24-HOUR	PRODU	CTION	OR POTEN	NTIAL TEST_		2	BO PD							
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enals of				- "	,
# # D 2 L V 3 3		; FORMATIO	ON RECORD		, we will be
DESCRIBE EACH FORMATION DRILLED IND		BOTTOM	T AND WHETHER DRY, OR OIL.	GAS. OR WATER B	TOP BOTTOM
TD 3563, PBD 3540. RTG X RETAINER. SZ CMT X 100 SX. MAX PR 2000 LB.		BOTTOM	TOMINATOR		,
PERF 3484-90, 3471-74, 3462-64 X 4 SPF. SWB & TESTED DRY. ACD X 1000 GAL. MPR 1300. NO BREAK. TOOK ACD IN 115 MIN. SWB LO. TESTED DRY.	i ;	. , , H	·		
SET BP 3416. PERF 3373-76. TSTG SHOW OF OIL. ACD X 1500 GAL ACD. TSTG 1/2 BBL DEAD OIL X 1/2 BBL WATER PER HR. SQ PERF 3373-76 X 100 SX. MAX PR 2000 LB.					
PERF 3347-56 X 4 SPF. TSTG 2 GAL WATER X TRACE OF OIL. ACD X 1000 GAL. MAX PR 1100. BROKE TO 900. TCOX ACD IN 88 MIN. TESTED DRY.		i			
Set BP AT 3330. PERF 3288- 91. TSTG DRY. ACD X 500 GAL. MAX PR 600. BROKE TO 375. TOOK ACD IN 8 MIN. TSTG 1.67 BFPH. TRACE OF OIL. TSTG 2 BOPD X 8 BWPD FROM LANSING. FERF 3288-91.					
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