

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County, Sec. 1 Twp. 22 Rge. 12 ~~XX~~ (W)

Location as "NE/CNW/SW" or footage from lines E/2, NW/4, NE/4

Lease Owner Pan American Petroleum Corporation

Lease Name F. H. Mellies Well No. 3

Office Address P. O. Box 432, Liberal, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Oil

Date well completed 3-25 1952

Application for plugging filed 2-27 1967

Application for plugging approved 2-28 1967

Plugging commenced 3-22 1967

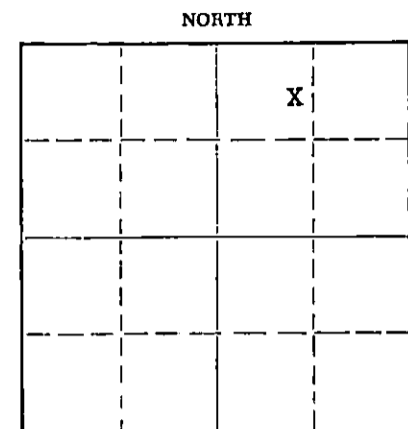
Plugging completed 3-25 1967

Reason for abandonment of well or producing formation

Economically Depleted

If a producing well is abandoned, date of last production March 19 67

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well A. Elving

Producing formation Arbuckle Depth to top 3563 Bottom 3566 Total Depth of Well 3566 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Arbuckle	Oil-Depleted	3563	5366	8 5/8	587	None
				5 1/2	3588	2837

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled with sand 3566 to 3550, dumped 5 sacks cement 3550 to 3520, shot and pulled pipe. Set plug at 350, Crushed rock 350 to 335 and 30 sacks cement 335 to 240. Mud from 240 to 35, Rock 35 to 30 and 10 sacks cement from 30 to cellar.

RECEIVED  
STATE CORPORATION COMMISSION

APR 7 1967

4-7-67  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Glenn & Smith Pipe Pulling Company

Address Ellinwood, Kansas

STATE OF Kansas, COUNTY OF Seward, ss.

I, D. M. Liles (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *D M Liles*

P. O. Box 432, Liberal, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 6 day of April, 1967

*Rud Banks*

Notary Public.

My commission expires February 11, 1968

INC  
W. H. W.  
File

15.185-12956-0000

# STANOLIND OIL AND GAS COMPANY WELL RECORD

SUPPLEMENTAL  
(ENTER "X" WHEN APPLICABLE)


LEASE Fred H. Mellies WELL NO. 3

LOCATION OF WELL: 660 FT.  NORTH  SOUTH OF THE  NORTH  SOUTH LINE AND 1650 FT.

EAST  WEST OF THE  EAST  WEST LINE OF THE NE 1/4 1/4 1/4

OF SECTION 1 TOWNSHIP 22  NORTH  SOUTH. RANGE 12  EAST  WEST.

Stafford Kansas  
COUNTY STATE

ELEVATION: RDB - 1820

COMPLETED AS:  OIL WELL  GAS WELL  WATER WELL  DRY HOLE

DRILLING: COMMENCED 3-6 19 52 COMPLETED 3-16 19 52

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS P. O. Box 1654  
Oklahoma City, Oklahoma

### OIL OR GAS SANDS OR ZONES

NAME	FROM	TO	NAME	FROM	TO
1 <u>Lansing</u>	<u>3214</u>	<u>3486</u>			
2 <u>Arbuckle</u>	<u>3563</u>	<u>3566</u>			
3					

### WATER SANDS

NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1 <u>not known</u>							
2							

### CASING RECORD (OVERALL MEASUREMENT)

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET
		THREADS	MAKE - GRADE	
<u>8-5/8</u>	<u>24</u>	<u>8</u>	<u>J-55</u>	<u>587</u>
<u>5-1/2</u>	<u>14</u>	<u>8</u>	<u>H-40</u>	<u>3588</u>

### LINER SCREEN RECORD

SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		TOP	BOTTOM	

### PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE

### CEMENTING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS
		SACKS	BRAND	TYPE		
<u>8-5/8</u>	<u>586</u>	<u>500</u>	<u>Star Core</u>	<u>Portland</u>	<u>Halliburton</u>	
<u>5-1/2</u>	<u>3564</u>	<u>100</u>	<u>"</u>	<u>"</u>	<u>"</u>	

### MUDDING RECORD

(CABLE TOOLS)	
METHOD	RESULTS

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 3566 FEET. AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

CABLE TOOLS WERE USED FROM to complete FEET TO \_\_\_\_\_ FEET. AND FROM \_\_\_\_\_ FEET TO \_\_\_\_\_ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST 348 BO

WATER 0 BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS \_\_\_\_\_ SHUT-IN PRESSURE \_\_\_\_\_ LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 3rd DAY OF APRIL, 1955 NAME AND TITLE Galvanus Field Supt.

MY COMMISSION EXPIRES May 2, 1955 NOTARY PUBLIC Louis A. Borovica

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Sand	0	105			
Shale, shells	105	275			
Red Bed	275	400			
Shale, shells	400	575			
Anhydrite	575	600			
Shale, shells	600	1464			
Brackish lime	1464	1785			
Lime, shale	1785	2095			
Shale, shells	2095	2915			
Lime, shale	2915	3072			
Hebner Top	3072				
Lime, shale	3072	3170			
Shale	3170	3214			
Lensing Top	3214				
Lime	3214	3292			
Lime, show of gas and oil	3292	3486			
Cherty Conglomerate Top	3486				
Cherty lime	3486	3508			
Simpson Top	3508				
Lime, shale	3508	3563			
Arbuckle Top	3563				
Shaley dolomite lime	3563	3566			
oil saturated					
Schlumberger Elec. Log to TD					
Total Depth					
By Schlumberger		3566			
By Rotary Drill		3566			
Ran 5 1/2" OD Casing set @ w/100 sx cement		3564			
Acidized w/500 gal. acid and took static pot.					
Completed 3-25-52					
Arbuckle formation at Total Depth		3566			