

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
P. O. BOX 17027
WICHITA, KANSAS 67217

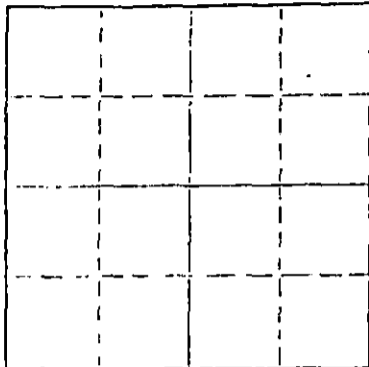
FORM CP-4

WELL PLUGGING RECORD

Stafford County, Sec. 6 Twp. 22 Rge. 12 (E) (W)

Location as "NE/CNW/SW" or footage from lines C SE SW
Lease Owner Clinton Oil Company
Lease Name Fischer SWD #1 Well No. _____
Office Address Wichita, Kansas 67202
Character of Well (completed as Oil, Gas or Dry Hole) Salt Water Input
Date well completed July 5, 19 44
Application for plugging filed August 14, 19 75
Application for plugging approved August 15, 19 75
Plugging commenced 9/2/75 19 ____
Plugging completed 9/4/75 19 ____
Reason for abandonment of well or producing formation depleted.

NORTH



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production _____ 19 ____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES

Name of Conservation Agent who supervised plugging of this well Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 4007 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
STATE CORPORATION				10-3/4	230	none
SEP 16 1975	9-16-75			6"	3712	1093
CONSERVATION DIVISION Wichita, Kansas						

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Ran sand to 3650' and dumped 6 sacks cement. Pipe was into, pulled 38 joints. Bailed fluid to 200' and set 10' rock bridge, dumped 4 yards ready mix.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
Address CHASE, KANSAS

STATE OF KANSAS COUNTY OF RICE
R. Darrell Kelso ss.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
Chase, Kansas

Subscribed and sworn to before me this 9th day of September, 19 75

My commission expires _____
NOTARY PUBLIC
MARGARET MELCHER
Rice County, Ks.
My Comm. Exp. Feb. 15, 1979

Margaret Melcher
Notary Public.

STANOLIND OIL AND GAS COMPANY

WELL RECORD

640 Acres

N R-12-W

160					160
			6		
160					160

Locate Well Correctly

T
22
5

COUNTY Stafford, SEC. 6, TWP. 22-S, RGE 12-W
 COMPANY OPERATING Stanolind Oil and Gas Company
 OFFICE ADDRESS P. O. Box 891, Tulsa, Oklahoma
 FARM NAME H. Krenkenberg WELL NO. 3
 DEEPENING
 DRILLING STARTED June 1, 1944, DRILLING FINISHED July 5, 1944
 WELL LOCATED 0 1/4 SE 1/4 SW 1/4 600 ft. North of South
 Line and 1980 ft. East of West Line of Quarter Section.
 ELEVATION (Relative to sea level) DERRICK FLR. 1875' GROUND 1872.26'
 CHARACTER OF WELL (Oil, gas or dry hole) Salt Water Input

OIL OR GAS SANDS OR ZONES

Name	From	To	Name	From	To
1 <u>Use Original Well Record</u>					
2					
3					

WATER SANDS

Name	From	To	Water Level	Name	From	To	Water Level
1							
2							
3							

CASING RECORD

Size	Wt.	Thds.	Make	Amount Set		Amount Pulled		Packer Record				
				Ft.	In.	Ft.	In.	Size	Length	Depth Set	Make	
10 3/4"	40#	8 VT	Used	227	4	(Threads off	- Landed	at	234'	4")		
6" OD	20#	10 T	Used	3713	0	(Threads off	- Landed	at	3718'	0")		

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Size	Amount Set		Sacks Cement	Chemical		Method Cementing	Amount	Mudding Method	Results (See Note)
	Feet	In.		Gal.	Make				
10 3/4"	230	1	450	Ash Grove	Dowell				
6" OD	3740	11	125	Ash Grove	Dowell				

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 AUG 15 1975
 CONSERVATION DIVISION
 Wichita, Kansas

NOTE: What method was used to protect sands when outer strings were pulled?

NOTE: Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3718 feet, and from _____ feet to _____ feet
 Cable tools were used from 3718 feet to 3741 - PB to 3370' feet, and from 3370 feet to 4007' TD SLM
 Type Rig _____

PRODUCTION DATA

Salt Water Input Test - 400 BPH
 Production first 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 Production second 24 hours _____ bbls. Gravity _____, Emulsion _____ per cent., Water _____ per cent
 If gas well, cubic feet per 24 hours _____ Rock Pressure, lbs. per square inch _____

I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief.

Subscribed and sworn to before me this the 11 day of August, 19 44
 My commission expires 7-28-47

 Notary Public.

FORMATION RECORD

Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
See Original Well Record for Formation Record to 3741'.					
Line	3741	3817			
Line, Hard	3817	3820			
Shale	3820	3837			
Sandy Lime	3837	3845			
Line	3845	3900			
Shale	3900	3910			
Line	3910	3966			
Shale, Green	3966	3970			
Line	3970	3986			
Line Sandy	3986	3990			
Line	3990	4000			
Corrected to SLM		4007 TD			
<u>Stanolind Record</u>					
Well was drilled to 3741' TD and Arbuckle formation tested, was then plugged back to test Lansing formation. Final PBD 3370'. Oil in commercial quantity not encountered and well was abandoned as a producer. Perforations in Lansing were plugged off with cement and plug drilled to original total depth. Well was then drilled from 3741', original total depth, to 4007' TD by SLM. Swabbed hole clean. Acidized with 1000 gal. at 3975', took acid 16 min. at 27 pts. vacuum. Flushed w/20 bbl. water, took flush in 10 min. - 120 BPH. Acidized with 1000 gal. at 3925', took acid 11 min. 27 pts. vacuum. Flushed w/20 bbl. water, took flush in 9 min. - 133 BPH. Ran 3675' 3" cement lined tubing, set at 3676' 10". Water input test rate - 400 BPH.					
<p style="text-align: right;">RECEIVED STATE CORPORATION COMMISSION</p> <p style="text-align: center;">AUG 15 1975</p> <p style="text-align: center;">CONSERVATION DIVISION Wichita, Kansas</p>					
Date First Work to Deepen for Input Well	May	30, 1944			
Drilling Commenced	June	1, 1944			
Drilling Completed	July	5, 1944			
Input Test - 400 BPH	July	6, 1944			
Completed as Input Well	July	9, 1944			