STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building Michita, Kansas 67202				API NUM LEASE N	S-00378-0000 HBER N/A HAME Splitter Gas Unit
TYPE OR PRINT NOTICE: Fill out completely and return to Cons. Div. office within 30 days.				WELL NUMBER 1 2490 Ft. from & Section Line 2490 Ft. from E Section Line	
LEASE OPERATOR Amoco Production Company			sec. 2	TWP. 235 RGE. 34 (E) on (W)	
ADDRESS PO Box 800 Room 924 Denver, CO 80201				COUNTY	Finney
PHONE (303) 830-5323 OPERATORS LICENSE NO. 5952				Date We	II Completed 10-52
Character of Well Gas				Pługgin	g Commenced 7-3-96
(Oll, Gas, D&A, SWD, Input, Water Supply Well)				Pluggin	g Completed 7-3-96
The plugging proposal was approved on May 6, 1996					
•					C District Agent's Name).
Is ACO-1 filed? Yes If no					•
Producing Formation Chase					
-	-				Om LOTA 1.00 LOTA
Show depth and thickness of all water RECORDS.	iter, oil a	ng ga:		ons. ASING RECO	P.n.
			,		
Formation Content	From	То	}		Pulled out
Surface Production			10 3/4"	369' 2526'	0
Production Line	er		5 1/2"	2506'	
Tubing Describe in detail the manner in w	hich the w	 		2554'	2554'
placed and the method or methods	used in in	trodu	aing it i	nto the ho	le. If cement or other plug:
were used, state the character Well was plugged using 336 sack:	of same a: s of 40/60	nd de POZ	pth plac with 6% G	ed, from el to fill	feet tofeet each set, _casing from 2602' to 5'
below ground level. Used 20 of level and restore location.	cottonseed	hull	s in lead	slurry.	Cut off casing 5' below grou
					
(If additional descript	ion is nece	essar	y, use <u>BA</u>	CK of this	form. KANSAS CORPORATION COMMISSION
Name of Plugging Contractor	alliburton				License No.
Address				<u> </u>	12-96 JUL 12 1996
NAME OF PARTY RESPONSIBLE FOR PLUG	GING FEES:	Amo	co Produc	tion Compa	
STATE OF <u>Colorado</u>	COUNTY OF _	<u>Den</u>	ver		_, ss.
Susan R. Potts			(1	Employee o	f Operator) or (Operator) of
above-described well, being first statements, and matters herein of the same are true and correct, so	contained ar	id the	th, says	That I hat the above-	ave knowledge of the facts,
,	•				Room 924 Denver, CO 80201
SUBSCRIBED AND SH	IORN TO 504.				
מטמטנון טבט אונט מו	own to half	⊖ III.	- 1 <i>-</i> <u>- </u>	Dina)	R Syrus
	. 17	·	-91-	Nota	ary Public
My Commission Exp	res:/	-10	-10		
					Form CP-4

Date: 5/6/96

Type of Operation: Plug & Abandonment

Lease and Well Number: Splitter Gas Unit No. 1

Field: Hugoton
Formation: Chase

Location: Sec 2 - T23S - R34W TD: 2612' PBTD: 2612'

Surface Csg: 10 3/4" set @ 369', cmt w/ 200 sx circulated Production Csg: 7" 20 ppf set @ 2526', cmt w/ 300 sx circulated

Production Liner: 5 1/2" 14 ppf set @ 2506', cmt w/ 100 sx class H Premium to 300'

Purpose: TO PxA the Subject Well

Procedure:

- 1- TOH w/ tbg, rods, and pump.
- 2- Set a cement plug to the surface w/ 450 sx of 65/35 POZ, 14.4 ppg, Class 'C' cement. Add 2 sx of cotton seed hulls to the first 10 sx of cement.
- 3- Cut off csg 3' below the ground and weld on steel cap w/ lease identification.
- 4- Restore the location.

Note: Please contact the KCC 48 hours prior to the scheduled date.

Procedure reviewed w/ KCC representative Steve Pfeifer on 5/6/96.

Prepared By: Sonia K. Vahedian Petroleum Engineer

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 0 8 1996

CONSERVATION DIVISION WICHITA, KS



ELECTRIC WELL LOG₀₄₅₉₅₉

Location 150'N & 150'E of Center	COMPANY NORTHERN PUMP CO. FILE WELL SPLITTER # 1 FIELD Hugoton COUNTY Finney STATE Konsds SEC 2 TWP 23 S RGE 34 W SURVEY	SPLITITER : Hugotton Finnew	COMPANY NORTHERN PUMP
Drilling Measured	om Ground Level Elevation————————————————————————————————————	1. 1	MP CQ.
0 N 7 7 7	One	}. <u>:</u>	_

CONSERVATION DIVISION WIGHT 4. KS