

STATE OF KANSAS
STATE CORPORATION COMMISSION

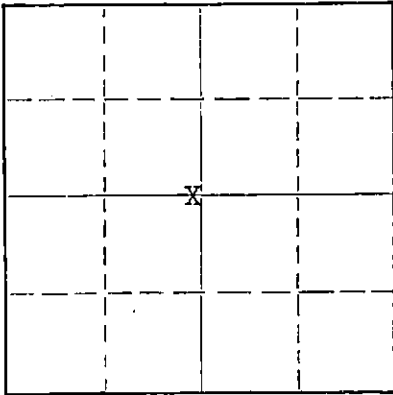
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Form CP-4

15-055-00119-0000

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Finney County. Sec. 35 Twp. 23 Rge. (E) 33 (W)
Location as "NE/CNW/SW" or footage from lines Center of section
Lease Owner Pan American Petroleum Corporation
Lease Name Neiderkleine Gas Unit Well No. 1
Office Address P. O. Box 432, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Gas
Date well completed August 23 19 46
Application for plugging filed April 16 19 68
Application for plugging approved April 17 19
Plugging commenced May 8 19 68
Plugging completed May 8 19 68
Reason for abandonment of well or producing formation Well depleted

If a producing well is abandoned, date of last production August 19 67
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. E. Eves
Producing formation Depth to top Bottom Total Depth of Well Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TD	SIZE	PUT IN	PULLED OUT
Krieder	Gas	2589	2599	8-5/8"	1053	0
Winfield	Gas	2608	2624	6"	2716	0
Ft. Riley	Gas	2650	2670			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Well plugged with 500 sacks Pozmix cement and 2% c.c. from TD to surface pressure up to 450# PSI.

5-20-68

RECEIVED
STATE CORPORATION COMMISSION
MAY 20 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Company
Address

STATE OF Kansas, COUNTY OF Seward, ss.
I, E. C. Woodall (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

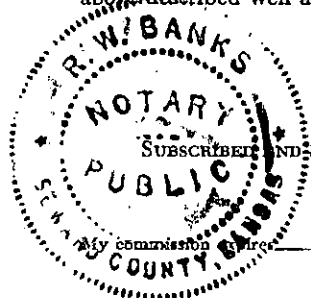
(Signature) E. C. WOODALL

P. O. Box 432, Liberal, Kansas 67901
(Address)

Subscribed and sworn to before me this 15th day of May 19 68.

R. W. BANKS
Notary Public.

February 11, 1972



STANOLIND OIL AND GAS COMPANY, 16-055-00119-0000

WELL RECORD

SUPPLEMENTAL (ENTER "X", WHEN APPLICABLE)

Grid for locating well correctly with section number 35.

LOCATE WELL CORRECTLY

LEASE Holderbline Gas Unit WELL NO. 1

Center of Section LOCATION OF WELL: FT. NORTH SOUTH OF THE NORTH SOUTH LINE AND FT.

EAST WEST OF THE EAST WEST LINE OF THE 1/4 1/4 1/4

OF SECTION 35 TOWNSHIP 23 NORTH SOUTH, RANGE 33 EAST WEST.

County: Mayes STATE: Oklahoma

ELEVATION: 2641

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 6-11-16 COMPLETED 8-03-16

OPERATING COMPANY: Stanolind Oil and Gas Company ADDRESS: Box 603, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES

Table with columns: NAME, FROM, TO, NAME, FROM, TO. Rows include Hollister, Hamilton, and Doddick.

WATER SANDS

Table with columns: NAME, FROM, TO, WATER LEVEL, NAME, FROM, TO, WATER LEVEL.

CASING RECORD (OVERALL MEASUREMENT)

Table with columns: CSG. SIZE, WEIGHT, DESCRIPTION, MAKE - GRADE, QUANTITY FEET.

LINER-SCREEN RECORD

Table with columns: SIZE, QUANTITY FEET, SET AT (TOP, BOTTOM), MAKE AND TYPE.

PACKER RECORD

Table with columns: SIZE, LENGTH, SET AT, MAKE AND TYPE.

CEMENTING RECORD

Table with columns: SIZE, WHERE SET FEET, SACKS, CEMENT BRAND, TYPE, METHOD, FINAL PRESS.

MUDDING RECORD

Table with columns: (CABLE TOOLS) METHOD, RESULTS.

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED?

WERE BOTTOM HOLE PLUGS USED?

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED

ROTARY TOOLS WERE USED FROM 0 FEET TO 2607 FEET, AND FROM FEET TO FEET

CABLE TOOLS WERE USED FROM 2611 FEET TO 2715 FEET, AND FROM FEET TO FEET

24-HOUR PRODUCTION OR POTENTIAL TEST

WATER BBLs.

IF GAS WELL, CUBIC FEET PER 24 HOURS 870 MCF SHUT-IN PRESSURE 355 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT...

SUBSCRIBED AND SWORN TO BEFORE ME THIS 14 DAY OF Sept 1949 MY COMMISSION EXPIRES July 16 1949

RECEIVED STATE CORPORATION COMMISSION APR 17 1968 CONSERVATION DIVISION Wichita, Kansas

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED, INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay and Sand	0	350	Schlumberger Run		2697
Shale	350	810			
Sand	810	830	TD		2715
Blue Shale	830	983	PBD		2675
Red Bed	983	1420			
Red Bed Salt and Sand	1420	1765			
Red Bed and Lime Shells	1765	1970	CASING PERFORATED AS FOLLOWS:		
Red Bed	1970	1980	W/160 $\frac{1}{8}$ " Shots	2650	2670
Anhydrite and Shale Streaks	1980	2180	W/128 $\frac{1}{8}$ " Shots	2608	2624
Anhydrite and Shale	2080	2285	W/80 $\frac{1}{8}$ " Shots	2589	2599
Red Bed	2185	2265	W/66 $\frac{1}{8}$ " Shots	2553	2564
Shale	2265	2385			
Shale and Anhydrite	2385	2464	ACIDIZING:		
Lime and Shale	2464	2596	6-28-46 1000 Gal 15% Acid		
Lime	2596	2614	Very little show of gas.		
Lime and Shale	2614	2642	6-29-46 5000 Gal 15% Acid	5000 Gal Flush	
Lime	2642	2697	7-3-46 5000 Gal 7 1/2% Acid		
Fort Riley	2697	2715	7-19-46 5000 Gal 15% Acid	6000 Gal Flush	
		2715	8-18-46 1000 Gal 15% Acid		
			8-20-46 500 Gal	53 Bbls. Flush	
			GAS TEST:		
			5 hours	696	MCF
			8 hours	518	MCF
			168 hours	570	MCF
			Date first work	6-1-46	
			Drilling Started	6-4-46	
			Drilling Completed	6-13-46	
			Final Completion Date	9-9-46	
			Elevation Permanent Bench Mark		2891'
			CASING REPERFORATED AS FOLLOWS:		
			W/6 shots per foot	2608	2624
				2584	2599