

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-055-00791-0930
API NUMBER N/A

LEASE NAME Pearce Gas Unit

WELL NUMBER 1

5080 Ft. from S Section Line

5080 Ft. from E Section Line

SEC. 2 TWP. 23S RGE. 33 (E) or (W)

COUNTY Finney

Date Well Completed 4/29/53

Plugging Commenced 3/25/96

Plugging Completed 3/25/96

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Amoco Production Company

ADDRESS PO Box 800 Room 924 Denver, CO 80201

PHONE# (303) 830-5323 OPERATORS LICENSE NO. 5952

Character of Well Gas

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on March 25, 1996 (date)

by Kevin Stude (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, Is well log attached? _____

Producing Formation Chase Depth to Top 2544' Bottom 2574' T.D. 2589'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS | CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
	Surface			10 3/4"	335'	0
	Production			7"	2580'	0
	Production Liner			4 1/2"	2400'	0

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Well was plugged as follows: using Premium Plus Light cement: Pumped 143 sacks of cement down 4.5" production liner, pumped 112 sacks cement down 7" production casing, pumped 10 sacks of cement down 10 3/4" surface casing. Cut off casing 3' below ground and welded on steel cap.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton License No. RECEIVED

Address _____ KANSAS CORPORATION COMMISSION

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Amoco Production Company APR 01 1996

STATE OF Colorado COUNTY OF Denver, ss. 4-1-96

Susan R. Potts (Employee of Operator) of (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Susan R. Potts

(Address) PO Box 800 Room 924 Denver CO 80201

SUBSCRIBED AND SWORN TO before me this 29th day of March, 19 96

Herry McReynolds
Notary Public

My Commission Expires: June 24, 1998

Date: 3/24/95

Type of Operation: Plug & Abandonment

Lease and Well Number: Pearce Gas Unit No. 1

Field: Hugoton

Formation: Chase

Location: Sec 2 - T23S - R33W

TD: 2589' PBD: 2589'

Surface Csg: 10 3/4" set @ 335', cmt w/ 325 sx

Production Csg: 7" 17 ppf set @ 2580', cmt w/ 750 sx,

Production Liner: 4 1/2" 10.5 ppf set @ 2400', cmt to surface

Purpose: TO PxA the Subject Well

Procedure:

- 1- TOH w/ tbg, rods, and pump.
- 2- Set a CIBP above the perms @ +/- 2500' w/ two sx of cement on top.
- 3- Set a second CIBP at +/- 800' and cement the liner to the surface w/ 65 sx of 60/40 POZ & 6% gel, 8.5 gal/sx.
- 4- Cut off csg 3' below the ground and weld on steel cap w/ lease identification.
- 5- Restore the location.

Note: Please contact the KCC 48 hours prior to the scheduled date.

Procedure reviewed w/ KCC representative Dwayne Rankin on 3/23/95.

Prepared By: Sonia K. Vahedian
Petroleum Engineer

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CONSERVATION DIVISION
WICHITA, KS

WELL FILE DOCUMENTS



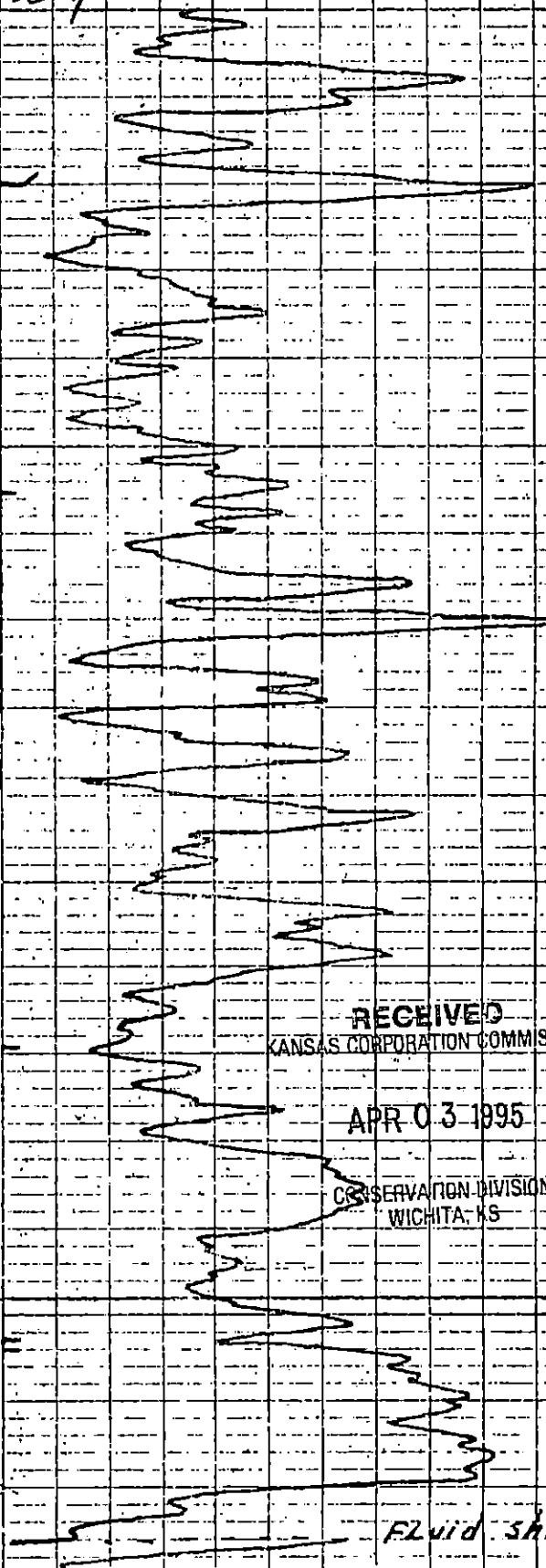
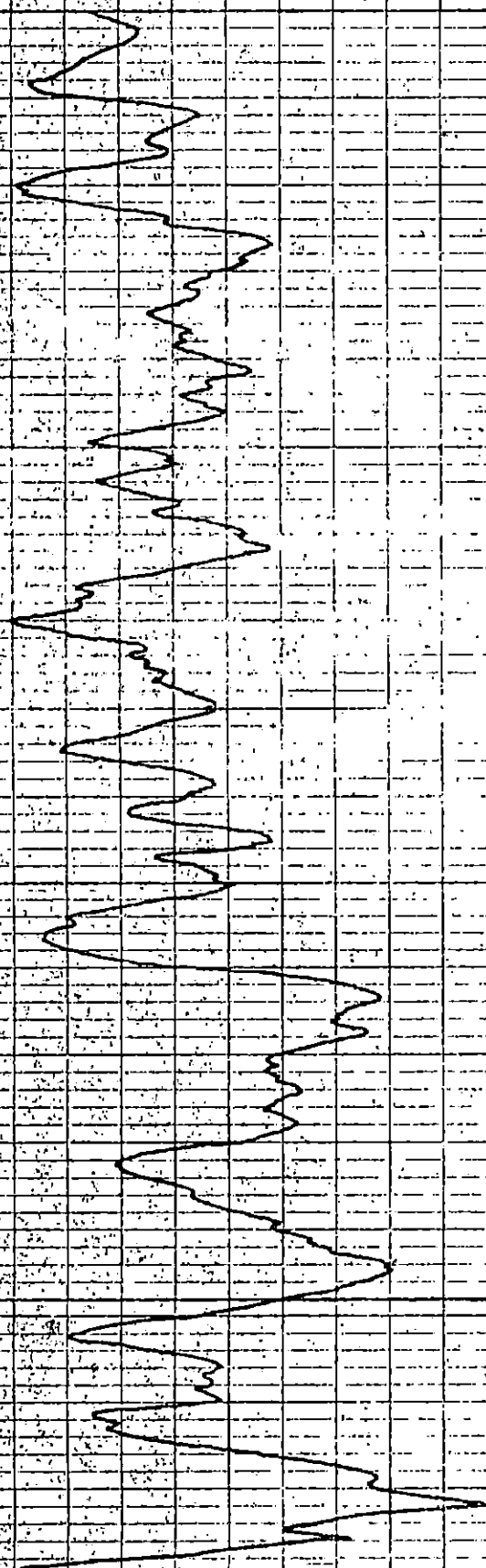
W00122598

Gamma Ray

Collar Log

Neutron

2400



2500

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CONSERVATION DIVISION
WICHITA, KS

FLUID SHIFT

T.D. 2580
R.T.D. 2578

Northern Pump Co
M. R. Pearce #1

4/11/53

zero: 5' above ground level

2-235-33W

2-235-33W

WELL FILE DOCUMENTS



W00122599

Contractor:
Northern Pump Company
Box 94
Great Bend, Kansas

Company:
Northern Pump Company
M. R. Pearce #1
SW/4 - Sec. 2-T23S-R33W
Finney County, Kansas

Elevations: Ground 2874'
D.F. 2876'

Total Depth: 2589'
Commenced: 3-27-53
Completed: 4-25-53
Casing: 335' - 10-3/4" casing - 325 sacks cement
2580' - 7" casing - 750 sacks pozmix cement.

Figures indicate bottom of formation:

0	to	130	Sand and Shale
130		285	Sand
285		330	Shale
330		335	Shale
335		700	Shale
700		790	Shale
790		900	Sand and Shale
900		940	Sand
940		1090	Shale
1090		1360	Shale and Shells
1360		1475	Shale
1475		1575	Shale and Salt
1575		1634	Shale and Salt
1634		1665	Salt
1665		1910	Shale and Salt
1910		2065	Shale and Salt
2065		2260	Shale
2260		2340	Shale
2340		2485	Shale
2485		2549	Shale and Lime
2549		2585	Shale and Lime - Rotary T.D.
2585		2589	Lime

Tops: Herrington 2518'
Krider 2541'
Winfield 2578'

72/20 test - 17,603 MCF

Checked By		Checked By	

X

GREAT GUNS

LOGGING

DIGITAL LOG

DUAL COMPENSATED
POROSITY LOG

COMPANY: ENSIGN OPERATING CO.
WELL: PEARCE #2-2
FIELD:
COUNTY: FINNEY

FILE NO.: L-058298

STATE: KANSAS
COUNTRY: USA

LOCATION: 1250'FEL & 1250'FNL

SEC: 2 TWP: 23S RGE: 33W

DATE: 10/10/88

RUN NO.: 1

PERMANENT DATUM: GL
DRILLING MEASURED FROM: KB
LOG MEASURED FROM: KB
ABOVE PERMANENT DATUM: 9.0

DEPTH--DRILLER: 2700.0
DEPTH--LOGGER: 2698.0
BOTTOM LOG INTERVAL: 2678.0
TOP LOG INTERVAL: 20.0

CASING DEPTH--DRILLER: 1030.0
CASING DEPTH--LOGGER: 1031.0
CASING DIAMETER: 8.625
BIT SIZE: 7.875

UNIT NO.: 62
LOCATION: LIBERAL
RECORDED BY: D. LEGLEITER
WITNESSED BY: MR. REED WACKER

ELEVATIONS:

KB: 2867.0
DF: 2865.0
GL: 2858.0

SERVICES:

GR10
BCN
DENS

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SOFTWARE VERSION:

401