

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg.
Wichita, Kansas

Finney County, Sec. 31 Twp. 23S Rge. 32 (#) (W)

Location as "NE/CNW/SW" or footage from lines 1320' S and 150' E of Center

Lease Owner Pan American Petroleum Corporation

Lease Name Fant Gas Unit Well No. 1

Office Address Box 591, Tulsa, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Gas

Date well completed June 3 1954

Application for plugging filed April 23 1958

Application for plugging approved April 24 1958

Plugging commenced July 15 1959

Plugging completed July 18 1959

Reason for abandonment of well or producing formation Deliverability declined to an uneconomical level. Repair work to improve productivity was unsuccessful.

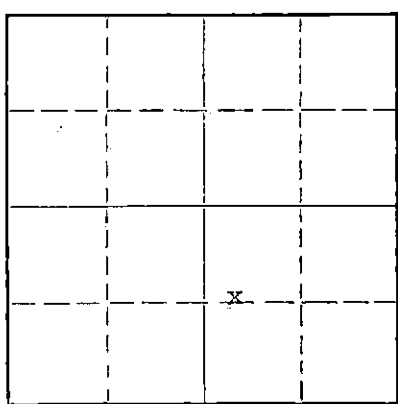
If a producing well is abandoned, date of last production October 1957

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. Merle A. Rives, Garden City, Kansas

Producing formation Chase Group Depth to top 2550 Bottom 2638 Total Depth of Well 2638 Feet

Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM Tops	On/ly	SIZE	PUT IN	PULLED OUT
Herington-Krider		2550		8-5/8"	995	None
Winfield		2621		5-1/2"	2626	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Halliburton Oil Well Cementing Company mixed 400 sacks common cement and pumped in 5-1/2" casing. Maximum and standing pressure 700#. Amount of cement pumped into casing was 395 sacks. 5 sacks pumped out on ground. Dug out well head and cut off 8-5/8" and 5-1/2" casing 7' below ground level. Top of cement 840'. Filled casing from 840' to 17' with heavy rotary mud. Mixed two sacks cement and plugged from 17' to 7' below ground level. Back filled hole and leveled location.

RECEIVED

STATE CORPORATION COMMISSION

JUL 23 1959 07-23-59

CONSERVATION DIVISION

Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Oil Well Cementing Co.

Address Duncan, Oklahoma

STATE OF KANSAS COUNTY OF GRANT, ss.
Ralph Ludwick (Area Supt.)

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Ralph Ludwick* Area Supt.

P.O. Box 507, Ulysses, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 21st day of July, 1959 *

Robert S. Martin

Notary Public.

My commission expires Sept. 23, 1961

Note: Well Record filed with "Well Plugging Application Form" dated April 23, 1958

PLUGGING
FILE SEC. 31 T. 23 R. 32W
BOOK PAGE 95 LINE 42

STANOLIND OIL AND GAS COMPANY
WELL RECORD

SUPPLEMENTAL
(ENTER "X" WHEN APPLICABLE)

LEASE Font One Unit WELL NO. 2

LOCATION OF WELL: 1320 FT. NORTH SOUTH OF THE 2450 FT.
 EAST WEST OF THE EAST WEST LINE OF THE _____ 1/4 _____ 1/4 _____ 1/4.

OF SECTION 32 TOWNSHIP 23 NORTH SOUTH, RANGE 30 EAST WEST.

Wiley COUNTY Lincoln STATE

ELEVATION: O.L. 2373' D.F. 2375' R.O. 2378'

COMPLETED AS: OIL WELL GAS WELL WATER WELL DRY HOLE

DRILLING: COMMENCED 4-25-54 19 54 COMPLETED 6-2-54 19 54

LOCATE WELL CORRECTLY

OPERATING COMPANY Stanolind Oil and Gas Company ADDRESS Box 572, Tulsa, Oklahoma

OIL OR GAS SANDS OR ZONES TOP TO BOTTOM

	NAME	FROM	TO	NAME	FROM	TO
1	<u>Barrington-Krider</u>	<u>2550</u>	<u>4</u>			
2	<u>Winfield</u>	<u>2521</u>	<u>5</u>			
3			<u>6</u>			

WATER SANDS

	NAME	FROM	TO	WATER LEVEL	NAME	FROM	TO	WATER LEVEL
1	<u>None</u>							
2								

CASING RECORD (OVERALL MEASUREMENT)

LINER-SCREEN RECORD

CSG. SIZE	WEIGHT	DESCRIPTION		QUANTITY FEET	SIZE	QUANTITY FEET	SET AT		MAKE AND TYPE
		THREADS	MAKE - GRADE				TOP	BOTTOM	
<u>8-9/8"</u>	<u>20.557</u>	<u>6WT</u>	<u>LV</u>	<u>995</u>	<u>None</u>				
<u>5 1/2"</u>	<u>14.4</u>	<u>8XT</u>	<u>J55</u>	<u>2526</u>					

PACKER RECORD

SIZE	LENGTH	SET AT	MAKE AND TYPE
<u>None</u>			

CEMENTING RECORD

MUDDING RECORD

SIZE	WHERE SET FEET	CEMENT			METHOD	FINAL PRESS	(CABLE TOOLS) METHOD - RESULTS	
		SACKS	BRAND	TYPE			METHOD	RESULTS
<u>8-3/8"</u>	<u>991</u>	<u>500</u>	<u>Pozmix</u>	<u>Bulk</u>				
<u>3 1/2"</u>	<u>2017</u>	<u>800</u>	<u>Pozmix</u>	<u>Bulk</u>				

WHAT METHOD WAS USED TO PROTECT SANDS WHEN OUTER STRINGS WERE PULLED? None

WERE BOTTOM HOLE PLUGS USED? No

IF SO, STATE KIND, DEPTH SET, AND RESULTS OBTAINED _____

ROTARY TOOLS WERE USED FROM 0 FEET TO 2528 FEET, AND FROM _____ FEET TO _____ FEET

CABLE TOOLS WERE USED FROM 2528 FEET TO 2635 FEET, AND FROM _____ FEET TO _____ FEET

24-HOUR PRODUCTION OR POTENTIAL TEST _____

IF GAS WELL, CUBIC FEET PER 24 HOURS 3190 SHUT-IN PRESSURE 400 LBS. PER SQUARE IN.

I, THE UNDERSIGNED, BEING FIRST DULY SWORN UPON OATH, STATE THAT THIS WELL RECORD IS TRUE AND CORRECT ACCORDING TO THE RECORDS OF THIS OFFICE AND TO THE BEST OF MY KNOWLEDGE AND BELIEF.

ORIGINAL SIGNED BY W. M. WARREN Field Dept.

SUBSCRIBED AND SWORN TO BEFORE ME THIS 4 DAY OF June 1954

MY COMMISSION EXPIRES _____ 19 _____

NOTARY PUBLIC

PLUGGING
BOOK PAGE 95 LINE 42

FORMATION RECORD

DESCRIBE EACH FORMATION DRILLED. INDICATE THICKNESS, CONTENT AND WHETHER DRY, OR OIL, GAS, OR WATER BEARING.

FORMATION	TOP	BOTTOM	FORMATION	TOP	BOTTOM
Surface Clay	0	40	Run 2 1/2" Tubing set @ 2637'.		
Clay - Sand	40	330	Schlumberger ran Gamma Ray		
Blue Clay - Shale	330	950	& Micro Log. Tops:		
Redbed	950	1300	Herrington-Krider	2550'	
Redbed - Gyp - Shale	1200	1600	Winfield	2521'	
Shale - Anby	1600	2335			
Lime - Shale	2305	2377			
Lime	2377	2638			
	20	2638'			
			Howell Stratified as follows:		
			Treated Winfield w/250 gal Diesel		
			w/1 gal F-32, 400 gal diesel spacer,		
			loaded annulus w/1800 gal water,		
			2000 gal gal 7 1/2% w/4000# sand, 100		
			gal diesel spacer, 1000 gal 7 1/2%		
			acid w/2 gal F-32, flushed w/600		
			gal water.		
			Treated Herrington-Krider w/250 gal		
			diesel, w/1 gal F-32, 100 gal diesel		
			spacer, 3000 gal gal 7 1/2%, w/6000#		
			sand, 100 gal diesel spacer, 2500		
			gal 7 1/2% acid, w/3 gal F-32, flushed		
			w/600 gal water.		
			Lane Wells perforated w/6		
			shots per ft. as follows:		
			Herrington Krider - 2590-70', 2572-75',		
			2597-2601'.		
			Date First Work	4-26-54	
			Date Drig. Commenced	4-26-54	
			Date Drig. Completed	5-27-54	
			Completed as a gas well	6-3-54	
			Permanent Bench Mark 6.00'		
			above tide outlets on		
			Draden Head.		