

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Conservation Division State Corporation Commission 800 Biting Building Wichita, Kansas

Pawnee County. Sec. 25 Twp. 21S Rge. 15 (E) (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines 330' W & 330' S of N/4 corner

Lease Owner Continental Oil Company

Lease Name E. J. Warner Well No. 1

Office Address Drawer 1267, Ponca City, Oklahoma

Character of Well (completed as Oil, Gas or Dry Hole) Dry hole

Date well completed January 5, 19 49

Application for plugging filed January 6, 19 49

Application for plugging approved January 10, 19 49

Plugging commenced January 6, 19 49

Plugging completed January 6, 19 49

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Mr. C. D. Stough, Great Bend, Kansas

Producing formation Depth to top Bottom Total Depth of Well 3883 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Table with 7 columns: Formation, Content, From, To, Size, Put In, Pulled Out. Row 1: Arbuckle, Dry, 3851', 3883', 13 3/8", 242'6", None. Row 2: 9 5/8", 918'9", None.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to ... feet for each plug set.

Filled hole with heavy mud to 225'; set plug at 225' and cemented with 30 sacks; filled hole with heavy mud to 25'; set plug at 25' and capped with 10 sacks to top. Plugged and abandoned 1-6-48.

RECEIVED Cons. Div. JAN 14 1949 STATE CORPORATION COMMISSION KANSAS

1-14-49

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to F. L. Dunn Address R. F. D. #4 Lyons, Kansas

STATE OF KANSAS, COUNTY OF RICE, ss. F. L. Dunn (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) F. L. Dunn

R. F. D. #4, Lyons, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 7th day of January 19 49

Notary Public signature

My commission expires October 21, 1952

FLD-AEA 1-7-49 State Corp. Comm. LPC File

22-2625 2-48-15M

PLUGGING FILE SEC 25 T 21 R 15 W BOOK PAGE 78 LINE 33

NEW WELL COMPLETION AND/OR ABANDONMENT RECORD

A. F. E. No. 6172

1 Dist. West Kansas Field Ray Area Lease E. J. Warner Well No. 1
 2 Co. Pawnee State Kansas Contractor Lohmann-Johnson Drig. Co. D. 3883' P.D. _____ ft.
 3 Landing Flange Elev. + DF 1965' ft. Depth Measured From DF Height of Measuring Point from Landing Flange 2 1/2' ft.
 4 Date: Spudded 12-15-48 Drilling Completed 1-5-49 ~~Plugged~~ Plugged 1-6-49 Rig Released 1-6-49

CASING, LINER AND TUBING RECORD

SIZE O. D. IN.	WT. LB./FT.	THREADS NO. & TYPE	GRADE AND MAKE	NEW OR S. H.	E. L. L. W. SMLS.	DEPTH SET FT.	MEASUREMENTS INC. THREADS			TOP OF LINER	NO. OF JOINTS	HOLE SIZE
							QUANTITY SET	QUANTITY PULLED	QUANTITY LEFT IN HOLE			
13 3/8	36		Arceo	N	S.W.	240'	242'6"	None	242'6"		6	
9 5/8	32	8-R	Nat'l H-40	N	Smls	914'	918'9"	None	918'9"		29	

CEMENTING RECORD

METHOD	MAKE AND TYPE CEMENT	SACKS USED	SQUEEZED AWAY	NO. OF BATCHES	FINAL PRESSURE	SLURRY WT. LB./GAL.	HOURS SET	DEPTH		REMARKS: TEMP. CALIPER, OTHER LOGS.
								FROM	TO	
Howco	Portland	300		1		15	25	0	240'	Surface casing
Howco	Portland	400		1		15	44	-	914'	Int. string
Howco	Portland	30		1		15	-	-	225'	Plugging
Howco	Portland	10		1		15	-	-	25'	Plugging

ACIDIZATION AND SHOT RECORD

DATE	PRODUCTION OR P. I.		HOW TEST MADE	GAL. ACID	SHOT QTS.	DEPTH		NAME OF ZONE	TYPE FORMATION	REMARKS
	BEFORE	AFTER				FROM	TO			
None										

SECTION PERFORATED

NAME OF PAY	DEPTH		SIZE OF HOLE	HOLES PER FOOT	DATE	SERVICE CO. OR TYPE SLOTS	REMARKS
	FROM	TO					
None							

PRODUCING EQUIPMENT

28 RODS: Number None Size _____ in., Number _____ Size _____ in., Total Singles _____ Length _____ ft.
 29 PUMP: Size None Plunger Diam _____ Make _____ Type _____
 30 PUMPING UNIT: Make None Type _____ Stroke _____ in. @ _____ SPM; Beam/Capacity _____ lb.
 31 Torque @ 20 SPM _____ in. lbs.; Gear Box _____ H.P., Prime Mover Make _____
 32 H.P. @ _____ RPM. Other Remarks _____
 33 GAS ANCHOR None
 34 OTHER LIFT EQUIPMENT None
 35 PACKER: Set at None ft. Make _____

PRODUCING STRATA

NAME	TOP	BASE	POROSITY %	PERM. md.	NET THICKNESS ft.	REMARKS: STATE CONTENTS OF ALL PRODUCING STRATA, O. G & W., GIVING FLUID CONTACTS, D. S. T., ETC.
Arbuckle	3851'	3883'				Dry

REMARKS: Drilled to a depth of 915'; set 9 5/8" casing at 914'; drilled to total depth of 3883'; ran electric log; no show of oil was encountered; filled hole with heavy mud to 225'; set plug at 225' and cemented with 30 sacks; filled hole with heavy mud to 25'; set plug at 25' and capped with 10 sacks to top. Plugged and abandoned 1-6-49.

Material left in hole cleared on Mt. G27208

Located: 330'W and 330'S of N/4 corner of Section 25, T21S, R15W, Pawnee County, Kansas.

56 Estimate Total Cost \$ 25,650 Conoco Interest 75 % Operated by Continental Oil Company
 57 Potential Dry b/d-Mcf/d @ _____ %TP and %CP on _____ Hr. Test Meas. Est. Allowable Dry b/d
 58 Other Production or Well Test Results _____

59 Signed [Signature] District Superintendent
 60 Signed _____ Division Superintendent
 61 Signed _____ Region Manager
 62 Signed J. C. Davis District Engineer
 63 Prepared by A. E. Anglenyer Date 1-7-49
 DISTRIBUTED TO
 Mgr. P. & D. WCM Acct'g FHL
 Region LPC District FLD
 Others State Corp. Comm.
Phillips Pet. Co.
R. E. Lee

FORMATION LOG

0	102	Sand	1795	1870	Broken lime
102	202	Sand	1870	2070	Lime
202	265	Shale & shells	2070	2145	Broken lime
265	350	Shale	2145	2255	Lime
350	453	Sand	2255	2620	Broken lime
453	605	Shale & red bed	2620	2825	Shale & shells
605	798	Shale & shells	2825	2873	Broken lime
798	897	Red bed	2873	2919	Lime
897	907	Shale	2919	2961	Broken lime
907	915	Anhydrite	2961	3055	Lime
915	938	Lime	3055	3100	Broken lime
938	980	Shale & shells	3100	3370	Lime
980	1425	Shale & shells	3370	3445	Shale
1425	1750	Shale	3445	3532	Lime
1750	1795	Shale & shells	3532	3883	Lime

