

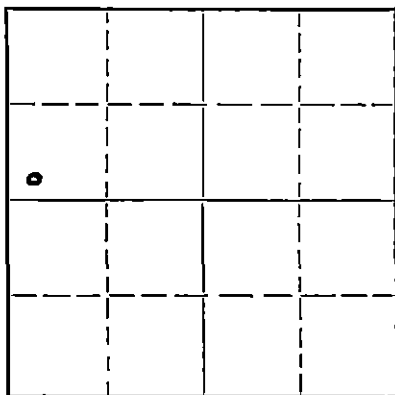
STATE OF KANSAS  
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bitting Building  
Wichita, Kansas

Pawnee County. Sec. 31 Twp. 21S Rge. 15 (E) W (W)  
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines SW SW SW  
Lease Owner Honaker Drilling Co., Inc.  
Lease Name Hauser Well No. 1  
Office Address Great Bend, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole  
Date well completed March 22, 19.51  
Application for plugging filed March 22, 19.51  
Application for plugging approved March 22, 19.51  
Plugging commenced March 24, 19.51  
Plugging completed April 3, 19.51  
Reason for abandonment of well or producing formation Dry

NORTH



Locate well correctly on above  
Section Flat

If a producing well is abandoned, date of last production 19...  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough  
Producing formation Kansas City Lime. Depth to top 3485 Bottom 3490 Total Depth of Well 3954 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite				8-5/8"	953	None
Arbuckle	Dry	3954	3954	5-1/2"	3954	2865

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from... feet to... feet for each plug set.

Lane-Wells bridging plug at 3890', filled hole back to 3480' with chat and dumped 5 sacks of cement at 3480', filled 5 1/2" casing back to 3440', pulled 2865' of 5 1/2" casing and mudded hole back to 300' of top in 8-5/8" casing and dumped 15 sacks of cement on a 10' rock bridge at 40' and dumped 10 sacks of cement at 30' filling casing to top of hole.

STATE CORPORATION COMMISSION

APR - 4 1951

4-4-51

CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Honaker Drilling Co., Inc.  
Address Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.  
Joe L. Honaker (employee of owner) or (owner or operator) of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Joe L. Honaker  
Great Bend, Kansas  
(Address)

SUBSCRIBED AND SWORN TO before me this 3rd day of April, 19.51

L. E. Laraway  
Notary Public.

My commission expires 9-1-54

PLUGGING  
FILE SEC. 31 T. 21 R. 15 W  
BOOK PAGE 69 23

DRILLERS LOG

Operator: Honaker Drilling Co., Inc.

Contractor: Honaker Drilling Co., Inc.

Lease: Mauser #1

	From	To
Surface & Sand	0	100
Shale & Sand	100	140
Shale	140	600
Shale & Red Bed	600	875
Shale	875	927
Shale & Red Bed	927	940
Anhydrite	940	950

Run 30 joints 8-5/8" New 24# Surface Casing 2-1 joint 8-5/8" Spiral weld pipe, 900.61', set with 500 sacks cement and 500# CaCl.

Anhydrite	950	965
Shale & Red Bed	965	1050
Shale	1050	1259
Shale & Shells	1259	1380
Sand	1380	1430
Shale	1430	1605
Shale & Shells	1605	1785
Shale & Shells	1785	1795
Lime & Shale	1795	1970
Shale & Salt	1970	2010
Lime	2010	2120
Lime & Shale	2120	3521
Lime	3521	3845
Shale	3845	3995
Lime	3995	3925
Arbuckle Line	3925	3951
Arbuckle Line	3951	3955 T. D.

Run 127 joints 5 1/2" seamless casing 3990', set @ 3954' with 175 sacks cement.

The above is true and correct to the best of my knowledge.

HONAKER DRILLING CO., INC.

By

**RECEIVED**  
President  
STATE CORPORATION COMMISSION

MAR 22 1951  
INFORMATION DIVISION

**PLUGGING**

FILE SEC 31 T 21 R (SW)

BOOK PAGE 68 LINE 23

## DRILLERS LOG

Operator: Honaker Drilling Co., Inc.  
 Contractor: Honaker Drilling Co., Inc.  
 Lease: Hauser #1

	From	To
Surface & Sand	0	100
Shale & Sand	100	140
Shale	140	600
Shale & Red Bed	600	875
Shale	875	927
Shale & Red Bed	927	940
Anhydrite	940	950

Run 30 joints 8-5/8" New 24# Surface Casing and 1 joint 8-5/8" Spiral Weld pipe, 960', set with 500 sacks cement and 500# CaCl.

Anhydrite	950	965
Shale & Red Bed	965	1050
Shale	1050	1259
Shale & Shells	1259	1380
Sand	1380	1430
Shale	1430	1605
Shale & Shells	1605	1785
Shale & Shells	1785	1795
Lime & Shale	1795	1970
Shale & Salt	1970	2010
Lime	2010	2120
Lime & Shale	2120	3521
Lime	3521	3845
Shale	3845	3905
Lime	3905	3925
Arbuckle Lime	3925	3955

T. D.

Run 127 joints 5 1/2" seamless casing, 3990', set @ 3954' with 175 sacks cement.

The above is correct to the best of my knowledge.

HONAKER DRILLING CO., INC.

By Joe J. Hauser

**RECEIVED**  
STATE CORPORATION COMMISSION

APR - 4 1951

CONSERVATION DIVISION  
Wichita, Kansas

PLUGGING  
FILE SEC 31 T. D. R. (SU)  
BOOK PAGE 61 LINE 33