

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Pawnee County, Sec. 31 Twp. 21 Rge. 15 (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center of SE 1/4

Lease Owner Cities Service Oil Co.

Lease Name Robert Well No. I

Office Address Bartlesville, Okla.

Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date, well completed Sep. 2, 1939 193

Application for plugging filed Sep. 2, 1939 193

Application for plugging approved Sep. 2, 1939 193

Plugging Commenced Sep. 6, 1939 193

Plugging Completed Sep. 7, 1939 193

Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production 193

Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well C. T. Alexander

Producing formation Arbuckle Lime Depth to top 3923' Bottom Total Depth of Well 3945 Feet.

Show depth and thickness of all water, oil and gas formations.

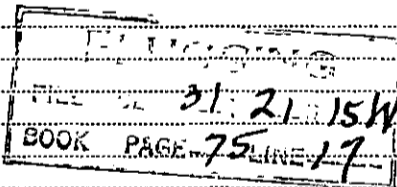
OIL, GAS OR WATER RECORDS

CASING RECORD

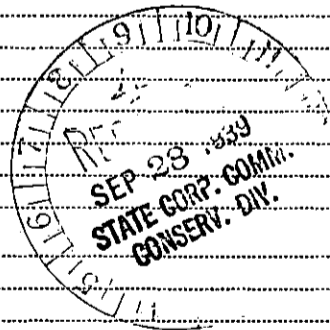
Formation	Content	From	To	Size	Put In	Pulled Out
				12 1/2"	139'	None
				8 5/8"	964'	None
				5 1/2"	3924'	1690'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Heavy drilling mud 3945 to 3926'; 5 sacks cement 3926 to 3911'; heavy drilling mud 3911 to 300'; 2' wood plug at 285'; 12 sacks cement 285 to 257'; heavy mud 257' to 6' from top, then 12 sacks cement to bottom of cellar and in cellar.



9-28-39



(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to R.C. Hauber
Address Great Bend, Kansas

STATE OF Kansas COUNTY OF Barton, ss.

S.P. Gates (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) S.P. Gates

(Address) Chase Hauber

SUBSCRIBED AND SWORN to before me this 18 day of September, 1939

My commission expires My Commission Expires Sept. 26, 1942

Notary Public.

WELL RECORD

Company Cities Service Oil Company No. 1 Farm Robert

Location 1320 N., 1320 W., SE Corner Sec. 31 T. 21 R. 15-W

Elevation 1986 County Pawnee State Kansas

Drlg. Commenced Aug. 3, 1939

Date Completed Sept. 2, 1939 Initial Production Dry & Abandoned

Contractor: R. W. Rine Drilling Co.

Total Depth 3945'

CASING RECORD(3 sx Aquagel)
 12 1/2" 139' (cem, 100 sx Lone Star) Left In
 8 1/4" 964' (cem, 400 sx cement, 12 sx Aquagel; recemented with 30 sx cement) Left In
 5 1/2" OD 3294' (cem, 50 sx cement and 40 sx Aquagel) Pulled 1690'

cored lime 3926-3936
 recovery 2 1/2'
 T. D. rotary 3936 = 3935 SIM
 top Arbuckle corr. 3923
 T. D. rotary corr. 3935

500' water 1/2 hour
 600' " 50 minutes
 1500' " 2 1/4 hours
 1800' " 3 1/2 hours
 2350' " 5-3/4 hours
 2600' " 8-3/4 hours
 2700' " 11-3/4 hours
 2800' " 14-3/4 hours
 2850' " 17-1/2 hours
 2875' " 18-1/2 hours

FORMATION RECORD:

sand 0-139
 blue shale & shells 315
 red bed 370
 sand 400
 red bed 638
 red rock & shale 755
 shale & shells 930
 shale 950
 anhydrite 980
 shale & red bed 1130
 red rock & shale 1200
 shale & shells 1832
 lime 1885
 slate, shale & shells 1919
 shale & shells 2054
 shale & lime shells 2189
 lime & shale 2602
 shale 2633
 shale & shells 2801
 slate & sticky shale 2850
 shale 2890
 lime 3035
 lime & shale 3192
 shale 3273
 lime 3290
 lime & shale 3434
 lime 3637
 SIM correction 3637 = 3629
 lime 3784
 shale & lime 3825
 shale 3832
 chert 3863
 lime 3885
 lime & shale 3926
 top Arbuckle 3924

lime 3945

SYFO: 500' 00
 2000' ?
 2900' 00
 3539' 00

HFW 3924-45.

PLUGGING
 FILE NO. 31-21R15W
 BOOK PAGE 75 LINE 17

SEP 11 1939
 ST. LOUIS, MO.