## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Ma

## WELL PLUGGING RECORD

Make Required Affidavit		Pawnee							
Mail or Deliver Report to	Locatio	on as "NE	/CNW.]SW-]	" or foot	age from 1	ines Center SW S			
Conservation Division			<del></del>						
State Corporation Comm. 245 North Water		لكاــــــــــــــــــــــــــــــــــــ		neral_Gr	oup	- 3 % 37			
Wichita, KS 67202		Lease Name Unruh Well No. 1							
	_								
	Charact	ter of Me.	-		Ull, Gas o	r pry Holey			
	77 4 71			Dry Hore					
				m 157.0d					
		**************************************							
	1	Reason for abandonment of well or producing formation							
	If a pi	roducing v	vell is	abandoned	, date of	•			
	J		. h 4 n 2 n n d	for one the	Constant				
Locate well correctly on above Section Flat						ion Division or			
						yes			
Producing formation					Total Der	oth of Well 3909			
						p - 11 - 11 - 12 - 13 - 13 - 13 - 13 - 13			
•	·	_							
OIL, GAS OR WATER RECORDS	<del> </del>		<u></u>			CASING RECORD			
FORMATION	CONTENT	. FROM	то	SIZE	PUT IN	, PULLED OUT			
				1					
·	<del></del>	<del> </del>		<del> </del>	. <del> </del>	<u> </u>			
		<del> </del>	<del> </del>	<del> </del> -	<del></del>	<del></del>			
Describe in detail the man	ner in which	the well	was nlu	raed ind	icating who	ere the mud fluid			
feet for each p	ing mud to 60	50', hull	plug,	50 sx. ce	ement,	1661 10			
mud 2	40', hull plu	<u>ig, 25 sx</u>	<ul><li>cemen</li></ul>	<u>t.                                    </u>					
mud 4	o', null pluc	g, 10 sx.	cement	•					
ne C	FIA COMMISSION								
CORPOR	ATION COM	1121	0-7	}					
		17-							
			<del></del> -						
	PINISION DIVISION			<del></del>		<del></del>			
(If additional	description	Lease Owner Bensom Mineral Group Well No. 1  Lease Name Unruh  Office Address 1400 Metrobank Euilding, Denver, Co.8020 Character of Well (Completed as Oil, Gas or Dry Hole)  Dry Hole  Date Well completed Application for plugging filed Application for plugging approved Application for plugging approved Application for plugging approved Application for abandonment of well or producing formation Dry Hole  If a producing well is abandoned, date of last production  Dry Hole  If a producing well is abandoned, date of last production its agents before plugging was commenced?  University Depth to top Rottom Total Depth of Well 2009  water, oil and gas formations.  CASING RECORD  ONTENT FROM TO SIZE PUT IN PULLED OUT  AND HOLE  In which the well was plugged, indicating where the mud fluid hods used in introducing it into the hold. If coment or other otter of same and depth placed, from foet to set.  mud to 660', hull plug, 50 sx. cement.  hull plug, 10 sx. cement.  DONNENT FROM TO SIZE PUT IN PULLED OUT  COUNTY OF MONTCOMERY Seription is necessary, use BACK of this sheet)  COUNTY OF MONTCOMERY Says: That I have knowledge of sherein contained and the log of the above-described well used and correct. So help me God.  (Signature) Says: That I have knowledge of sherein contained and the log of the above-described well used and correct. So help me God.  (Signature) Says: That I have knowledge of sherein contained and the log of the above-described well used and correct. So help me God.  (Signature) Says: That I have knowledge of sherein contained and the log of the above-described well used and correct. So help me God.  (Signature) Says: That I have knowledge of sherein contained and the log of the above-described well used and correct. So help me God.  (Signature) Says: That I have knowledge of sherein contained and the log of the above-described well used and correct. So help me God.  (Notary Public.							
STATE OF KANSAS	COUN	TY OF M	ONTGOME	RY		58.			
Lenore Stoltenow			(emplo	yee of ow	ner) or (o	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
the facts, statements, and ma	tters herein d	contained	and the	log of t	That I hav he above-d 2	e knowledge of escribed well			
	(Sig	nature) 😊	inor	e S	tolteno	w) .			
			Box 8	346, Inde	pendence,	Ks. 67301			
SUBSCRIBED AND SWORN TO	before me this	s 3/2	. <del>/-</del>		Address) Alew				
			Jai	L L	Lucker	)			
My commission expires	T-7-80				(No	tary Public.			
			are to the	R 54	<u>(,</u>				
				F 70:	. 5				

- 3			$\mathbf{C}$						
	KANSAS DRILLE	RS LOG							. 21 R. 15 W
$\neg$	APÌ No. 15 —	145	2048	3				Loc. <u>Cen</u>	
	Operator	County	· Nu	mber		<u> </u>	Щ (	County	Pawnee
	•	anal Craw	Tno						640 Acres
	Benson Min	erar Group	o, inc.	=					· N
	1400 Metro	hank Ruile	dina Der	wer Co	lorado	80202		160	
	Well No.	Lease Name	<u> </u>	IVEL OC.	LOTAGO	OOROZ			<del>▕</del> ┝─ <del>╏</del> ─╏╾┩╾┩╺╃╺┨
	1	Unri	ıh						
	Footage Location						1		
		(N) (S) line		feet	from (E) (W)	line _		Loc. Cente County F  County F  160  160  Locate Elev.: Gr. DF  Sacks Z 400  Size & type  De  De	
	Principal Contractor B & N Dril	ling Co	Geol	ogist	·			160	160
	Spud Date	Ting co.	Total	Total Depth P.B.T.D.					seto well seeseths
_	·			875	P.B.T.D	•	1,	Hou . Gr	cate well correctly 1963
						<u> </u>	—		
				atellasel.			'	OF	КВ
	10/19/7/			<u> </u>	<del></del> _	<u>-</u>			<del> </del>
				CASING	RECORD				
)	Report of all strin	gs set — surface,	intermediate,	production, et	с.				
_	Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	Type cei	ment	Sacks	Type and percent additives
	<del></del>				•				
	Surface	12 <sup>1</sup> 4 <sup>11</sup>	8 5/8	7	725 <b>†</b>	50-50 j	poz	400	
	_ ~ ~ . •	1							
	Production	n 5½ "	ļ			_			<del>-  </del>
`				1.551	ED				
J		<del>                                     </del>		R ATION	COMMISSION				<del> </del>
	,		STATE	COKLOWA	.077				
		LINER RECORD NOV 10 PERFORATION RECORD				CORD			
	Top, ft.	Battom, ft.	Sacks co	ment	- DIVISIBILA	per ft.	Şize	& type	Dapth interval
			Į.	CONSERVATION	Kinsas				
		TUBING RECO	ORD	Mouse		<b>!</b>			
)	Size	Sctting depth	Packer s	set at	<del>-  </del>		<u> </u> .		<del></del>
		-	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE REC	ORD		
	,	Amos	ınt and kind of	material used		· •			Depth interval treated
7			-	·	•		<del></del>		
_	None				,				
	<del>-</del>								
	<u>.</u> .↓	_							
								1	
	· .			INITIAL PR	ODUCTION				
	Date of first production Producing method (flowing, pumping, gas lift, etc.) P&A on 10/19/77								
	· · · · · · · · · · · · · · · · · · ·	Oit	<u> </u>	Gas		Water			Gas-oil ratio
_				ls					СЕРВ
$\mathcal{I}$	Disposition of gas (venter	d, used on lease or	sold)			I	_	l (s)	•
		Completed 10/19/77  CASING RECORD  Report of all strings set—surface, intermediate, production, etc.  Purpose of string Size hole drilled Size cosing set (in 0,D) set (in 0,D							
									-

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator  Benson Mineral	Group Tre			DESIGNATE TYPE OF DRY HOLE, SWDW, E	COMP.: OIL, GAS
Well No.	Plugged & Abándon				
S 30 T 21 R 15 W	Unruh		<u> </u>	Plugged &	Adandon
Show all Important xones of cluding depth interval tested,	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION				
<del></del>	RIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
red bed shale sandy shale shale Dakota sand shale shale & lime lime & shale Arbuckle		0 925 965 1103 1103 2000 3100 3825	925 965 1103 1197 2000 3100 3825 3909	·	,
1.0 S ;	· · · · · · · · · · · · · · · · · · ·				
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Date Received	USE ADDITIONAL SHEETS, IF	Contr	lneg &	Cook	
	<i>‡</i> ++	Produ 11/4/	ction Mar	Title  Pate	