STATE OF KANSAS STATE CORPORATION COMMISSION.

Give All Information Completely

WELL PLUGGING RECORD

Make Required Affidavit		Pawn				21 Rge. 15 E/			
Mail or Deliver Report to	Locatio	on as "NE/	CNW\sw\	or foota	ge from 1	nes			
Conservation Division			a ala	ידוע נ					
State Corporation Comm.	Lease (Owner Be	enson Mi	neral Grou	m. Inc.				
245 North Water	Lease 1	Lease Owner Benson Mineral Group, Inc. Lease Name Zook #1 Well No.							
Wichita, KS 67202	Office	Office Address Denver, Colorado 80202							
						Dry Hole)			
l		ell comple				19_			
i lil		tion for				19			
	Applica	tion for	plugging	g approved		19			
	Pluggir	Plugging commenced 6/11/79 19							
1 1 1 1		Plugging completed 6/14/79 19							
	Reason	for aband	onment o	of well or	producing	formation_			
 - -	·			deplet	ed				
	If a pr	oducing w	ell is	abandoned,	date of 3	last production			
L	Vas per	mission o	btained	from the	Conservat	ion Division or			
Locale well correctly on above				ing was co		yes			
ame of Conservation Agent who	-				chmitt				
roducing formation	-	th to top		ottom		oth of Well 3			
how depth and thickness of al						, en or werr			
now depth and throwness of ar	i water, or,	am gas	TOTMACE	J110 6					
OIL, GAS OR WATER RECORDS									
						CASING RECORD			
FORMATION	CONTENT	. FROM	TO	SIZE	PUT IN	. PULLED OUT			
	<u> </u>	<u> </u>		8-5/8	510	none			
,			1	5章"	3880	none 1659'			
				1					
]			
		i		· ·					
Out control head on. Rigged us Comenting plugged well wit	p and shot p	pipe at 19	33', 18	54', 1756'	, 1659', r	oulled 42 joint			
0-50 pos, 6% gel.			5010	1010400		pumped 130 Sac			
LUGGING COMPLETE.									
						OFUL			
					- STATE GUNPO	WED.			
					- 5571 (RATION COMMUSSION			
									
(If additional				e BACK of	this shee	E) 1979			
ame of Plugging Contractor	KELSO CASIN				COMPEN	1-18-79			
	CHASE, KA	MSAS			11021102	TIU: ! DIVISION			
						11611529			
TATE OF KAN	SAS COUN	TY OF D	ICE			ss.			
112417	R. DARRELL			vee of own		wner or operato			
f the above-described well, be	<u>us DARKELL</u> sing first &	nelou							
he facts, statements, and matt	ers herein	contained	and the	log of th	ne above⊸d	escribed well			
filed and that the same are	true and co	rrect. So	o help m	g God.					
	•		1/9/	′ /	157-1				
	(Sig	nature)	MA	assell.	2/0	·			
	t		, ,	CHASE, K	ANSAS				
			*		ddress)				
SUBSCRIBED AND SWORN TO be	fore me this	s 15th	day	_	une	, 19 79			
		- /							
			_ :	7					
				7 2001 - 01	at Bro	L- 12 1			
,		LA SELVACED		naigas.	et On	tary Public			
y commission expires	MARGAR St	RET MELCHER atewide		naigas.	et On	tary Public.			
y commission expires	MARGAR St	RET MELCHER atewide xp. Feb. 15, 1983		<u>naigas</u>	ct On No	tary Public.			
y commission expires	MARGAR St	atewide		naigas.	et One No	tary Public.			

	** 4 to g		610				(
	KAMS	RS LOG						28	30	т. <u>21S</u> R.	15W ^{XK} W	
	API No. 15 —	145	- 20 ^L	199-00	000			1	.oc	Sig NEig		
\cup		County	Nu	mber				,	County!	Pawnee		
	Operator		_					ĺ			s	
	Renson Mine:	ral Group.	Inc.							TTÎ		Ī
	1400 Metro Bank Building. Denver. Colorado 80202 Well No. Lease Nama								76	0	60	
	1 Footage Location	Zook				_			- -	$+\!\!+\!\!\circ$	╂╼╁╼╄━┦	rcent
	_	N) (5) fine		feet	from (E) (W) Ii	ine				·	 - - -	<u> </u>
	Principal Contractor		Geole						16		160	
	B & N Drill:	ing	Total	Depth	P.B.T.D.					cate well co	restly	j
$\overline{}$	•		/ *	·	P.B.1.D.			E				
기	12/1/77 Date Completed			3906 urchaser								
1	12/13/77		_ _				•	_	F	KB		
				CASING	RECORD	DE Locate well correctly Elev.: Gr DF KB PERFORATION RECORD Is per ft. Size & type Depth interval CTATE GORPOR ATION COMMISSION 1AN 2 3 1979 CONSERVATION DIVISION Vichita, Induses						
\supset	Report of all string	s set — surface,	intermediate,	production, e	tc.				<u>-</u>		Type and percent additives Depth interval	
	Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth		Type cem	ent	Sacks	Ty	pe and per additives	cent
	Surface	1214	8-5/8	23	820	Н	.L.		500			
						H.L. 500						
$\overline{}$												
기									_			_
		LINER RECOR	L		<u> </u>		<u> </u>	PEREOR A	TION RE	CORD		
- 1	Top, ft. B			mont	Shote n	ar ft					lenth interv	/el
	100,11.	Bottom, ft. Sacks cement			311013 p	er 11.	·	3116	D type	'	reptil interv	, = ,
		TUBING RECO	RD									
$\supset \mid$	Size S	etting depth	Packer s	et at	 							
.			CID EDACT	IDE SUAT	CEMENT SOL	EE 7 '	E DECC	PD.				
ł					CEWENI 200	CC4.			<u> </u>	B		
╮╽		Amou	nt and kind of r	noterial used					FIVE	Depth Inter		
기							OTAT	0 3 7 1 10 4 <u>702 31</u>	RTTION CO	Jiilii12210u		
		-					200	101	231	979		
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ŀ					ONUGE 5: 1			<u>- эдмсев</u> Ши	yanon u chita, kan	503		
				INITIAL PR			 					
	Date of first production		Producing	method (flow	ing, pumping, ga	s lift,	, etc.)					
	RATE OF PRODUCTION PER 24 HOURS	Oil		Gas		- 1	Vater			Gas-oil ratio	,	th interval
7	Disposition of gas (vented,	used on lease or s	old)	·]	M	<u> </u>	Producii	ng interval		<u> </u>		
												and percent additives th interval

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansos, 4150 Monroe Street, Wichita, Kansos 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansos 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansos, Lawrence, Kansos 66044.

Lease Name Zook Zook Zook	15.20499.				
80 T 21 S R! 5W ₩ WELL LOG					
WELL LOG			<u> </u>	<u> </u>	
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		,	SHOW GEOLOGICAL MARI	KERS, LOGS RU	
itiow all important zones of parosity and contents thereof; cared int Huding depth interval tested, cushion used, time tool open, flowing a	ty and contents thereof; cored intervals, and all drill-stem tests, in- on used, time tool open, flowing and shut-in pressures, and recoveries.				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
		}			
and -	0	20			
lay	20	50]		
alt & shale	50	384			
akota sand .	384	479]		
hale & red bed	479	820	. [
hale	820	960	ļ		
nhýdrite	960	985	[
ed bed	985	1800	, ,		
hale	1800	1960	[
oromite	1960	2040			
ime & shale	2040	3400	ĺ		
hale :	3400	3450			
ime and & shale	3450	3850	ĺ		
and a share	3850	3906			
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	1		CONSERVATION DIVS Wichita, Kansas	TON	
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USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE WEL	L RECORD.		

Title

Date