

STATE OF KANSAS  
STATE CORPORATION COMMISSION

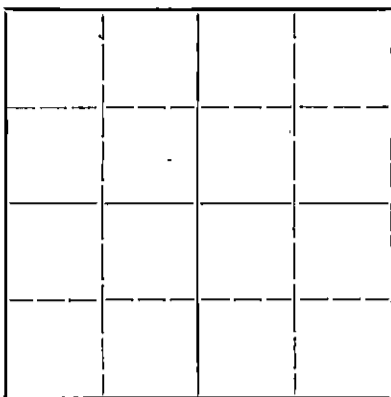
WELL PLUGGING RECORD

OR  
FORMATION PLUGGING RECORD

Strike out upper line  
when reporting plug-  
ging of formations.

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

Pawnee County. Sec. 10 Twp. 21S Rge. (E) 16 (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. ~~Center~~ 990' fr WL & 380' Fr SL  
Lease Owner. Magnolia Petroleum Company  
Lease Name. Louis Boyd Well No. 1  
Office Address. Box #770, Great Bend, Kansas.  
Character of Well (completed as Oil, Gas or Dry Hole). Dry  
Date well completed. March 4, 1949 19  
Application for plugging filed. March 4, 1949 19  
Application for plugging approved. March 3, 1949 19  
Plugging commenced. March 3, 1949 19  
Plugging completed. March 4, 1949 19  
Reason for abandonment of well or producing formation.  
Drilled dry  
If a producing well is abandoned, date of last production. 19  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? yes



Locate well correctly on above  
Section Plat

Name of Conservation Agent who supervised plugging of this well. C. D. Stough  
Producing formation. dry Depth to top. Bottom. Total Depth of Well. 3874 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Lansing-K. C.	Dry	3448	3467	10-3/4	1004	none
Arbuckle	Dry	3844				

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Filled with heavy mud to 200'; set 10-3/4" plug @ 200' and cemented with 20 sacks; filled with heavy mud to 25'; set 10-3/4" plug @ 25' and cemented base of cellar with 10 sacks.

RECEIVED  
Conservation Div.  
MAR 8 - 1949  
STATE CORPORATION  
COMMISSION  
KANSAS  
3-8-49

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Magnolia Petroleum Company  
Address. Box #770, Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.  
C. A. Hill (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Box #770, Great Bend, Kansas.  
(Address)

SUBSCRIBED AND SWORN to before me this 5th day of March, 1949.

My commission expires August 27, 1952. [Signature] Notary Public.

22-287 7-47-10M  
PLUGGING  
FILE SEC 10 T 21 R 16  
BOOK PAGE 85 UNIT 19

MAGNOLIA PETROLEUM COMPANY

Log of Well

Louis Boyd Well No. 1  
 SE/4 SE/4 SW/4 - Sec. 10-21S-16W  
 Pawnee County, Kansas.

Drilling Started - February 10, 1949  
 Drilling Completed - March 2, 1949  
 By: Barnett Drilling Company  
 Barnett

Plugging Started - March 3, 1949  
 Plugging Completed March 4, 1949.  
 By: Barnett Drilling Company

FORMATION	TOP	BOTTOM
Clay	0	40
Sand	40	65
Clay	65	250
Shale & shells	250	425
Sand	425	530
Shale & shells	530	660
Red bed & shale	660	750
Red bed & shells	750	988
Chalk	988	997
Anhydrite	997	1004
10-3/4" Surface casing @ 1004' w/500 sacks		
Anhydrite	1004	1018
Red bed & shale	1018	1120
Shale & shells	1120	1420
Salt, sand & shells	1420	1520
Shale & shells	1520	1850
Sand & lime	1850	1915
Broken lime	1915	1990
Lime	1990	2095
Shale	2095	2100
Lime & shale	2100	2110
Chalky Lime	2110	2140
Lime	2140	2230
Broken lime	2230	2290
Lime & shale	2290	2435
Lime	2435	2465
Lime & shale	2465	2930
Lime	2930	3005
Lime & shale	3005	3085
Lime	3085	3165
Lime & shale	3165	3180
Lime	3180	3340
Lime & shale	3340	3375
Lime	3375	3400
Shale & lime	3400	3425
Lime & shale	3425	3465
Lime	3465	3467
DRILL STEM TEST #1 w/packer @ 3443', open 30 minutes, recovered 120' slightly Oil & gas cur rotary mud, no free oil - 200# BHP.		
Lime & shale	3467	3485
Lime	3485	3519
Soft Lime	3519	3565
Hard lime	3565	3580
Lime	3580	3700
Shale & lime	3700	3720
Lime & shale	3720	3765
Lime	3765	3767
Shale & chert	3767	3795
Lime & shale	3795	3815
Shale & lime	3815	3835
Shale	3835	3840
Shale & sand	3840	3844
Lime	3844	3874 TD

ELECTRIC SURVEY:  
 Halliburton Jeep

PLUGGING RECORD: Filled with heavy mud to 200'; set 10-3/4" plug @ 200' & cemented w/20 sacks; filled with heavy mud to 25', set 10-3/4" plug @ 25' & cemented base of cellar w/10 sacks.

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**PLUGGING**  
 FILE REC 10 21 S 16 W  
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