STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Bldg. Wichita, Kansas 67202 Form CP-4 Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Com Make Required Affidavit	pletely										
Tanco respective reservant	COUNTY			SEC _ 5	·	TWP. 16	RGE.	12	E/W		
	Location as	s in quar	ters or	r rootage i	rom 1	ines:					
	Lease Owner	_ Drisco	11 Leas	se Operati	ons,	Inc.					
	Lease Name	Mea	res			Well	No. #1	· .			
	Office Add	ress <u>72</u>	6 Main	Russ	e11,	Kansas	67665		<u>.</u>		
	Character of	of Well (Complet	ed as Oil,	Gas	or Dry	Hole):_	Dry F	lole		
	Date Well Completed 11-23-81										
	Application	n for plu	gging f	iled	11-	23-81					
	Plugging co	ommenced_		11	<u>-23-8</u>	1	6:15 AM	· ·			
	Plugging co	mpleted_		<u>11-23-8</u>	1		9:30 AM	<u> </u>	<u></u>		
#	Reason for	abandonn	ent of	well or pr	oduci	ng fo rm	ation_		<u> </u>		
Locate Well correctly on above					Dry	Hole					
Section Platt.	Was permiss	Was permission obtained from the Conservation Division or it's									
	Agent's bei	Fore plug	ging wa	is commence	ed?	yes			 :		
Name of Conservation Ager	nt who supervi	ised plug	ging of	this well	. <u>J.</u>	H. Metz	<u>. </u>				
Producing formation	I	Depth to	top	bott	:om	T	.D. <u>33</u>	50'			
Show depth and thickness	of all water	, oil and	gas fo	rmations.			8 5/8	set (a 4791		
OIL, GAS OR WATER RECORDS	3						-	ng Re			
Formation	Content	From	To	Size	Put	in		lled			
			 	<u> </u>							
or other plugs were used to feet for eac Filled hole to 600' wit pipe. Filled hole to 300' wit	ch plug set. th heavy mud a	and mixed	60 sa	cks of cen	ent a	ind pump	ed in h	iole			
pipe.											
Filled hole to 40' buil to bottom of cellar; m	t bridge pusl nixed 10 sack:	hed down s and pot	plug a ired in	nd mixed () to the rat	sack hole	s of ce	RECE RECE	LON COL	Hed hole		
All cement used was 50-	-50 Poz Mix	2% Ge1	3% CC			gtat	E CLIREOL.		<u> </u>		
(If additional	l description tor <u>Revlin</u>	is neces	sary, u	se BACK of	this	sheet)		ATION nita. Ka	$\nu_{i,0}$		
STATE OF Kansas Stanley C. Lingreen above-described well, befacts, statements, and markets filed and that the same a	ing first duly atters herein	(employ y sworn o containe	ee of c n oath, d and t	he log of	nat I	have kn	rator) (of the	e he		
A M	PAULA J. GIBSOM State of Manage Appl. Exp. //-/0 -84		(Sigr	ature) Box	<u>Lan</u> 293	Russ (Addre	ell, Kan	<u>m</u>	344. 767665		
SUBSCRIBED AND SWA	DRN TO before	me this	24. 4	day of	Nov	ember Gibo	. 19 <u>8/</u>				
My Commission expires:)/ pare - 1/11	-100 11	 184		0	· No	tary Pul	olic.			
,	- rayour	· / ~ / / 7	0/								

KANSAS		0				0				
WELL COMPLET DRILLER'S LOG	TION REPORT	TAND				Ī		16 R. 12 W		
API'No15	009	22,	586 -00 -	00			LocNE	NW SE		
Operator	County	Ni	ımber				County	Barton		
	Lease Opera	tions In	C •					640 Acres N		
Address 726 Main	Russe	11, Kans	as 67665	·			160	- 60		
Well No. Lease Name # 1 Meares										
Footage Location										
feet fron Principal Contractor	(N) (S) fine	Goo	feet logist	from (E) (W)	line		- 1.60			
•	1g., Inc.	""	Roy Krue	ger				╶╎╌ ╏╾┤╼ ┤ ╶┦		
Spud Date Completed			Total Depth P.B.T.D.				Locate well correctly			
11-18-81	11-23-81		350'				Elev.: Gr.			
Directional Deviation		Oil	and/or Gas Purc	haser			DF	кв1859 '		
<u></u>	·····		CASING	RECORD			· · · · · · · · · · · · · · · · · · ·			
Report of all strir	ıgs set — surface,	intermediate,	production, e	tc.		`				
Purpose of string	Size hole drilled	Size casing se (in O.D.)	t Weight lbs/ft.	Satting depth	1	Type cement	Sacks	Type and percent additives		
Surface	12 1/4	8 5/8	24#	4971	Com.	Quick Se	t 260			
Production	Dry Hole	 			<u> </u>					
							1			
	LINER RECOI	RD		`\	<u> </u>	PERFOR	RATION REC	ORD		
Top, ft.	op, ft. Bottom, ft.		cement	Shots	Shots per ft.		ize & type	Depth interval		
	TUBING RECO	L ORD		┪						
Sixe	Setting depth	Packer	sot at				· · · · · · · · · · · · · · · · · · ·	 		
	<u> </u>	ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZ	E RECORD	·			
	Amoi	unt and kind of	material used				τ	Depth interval treated		
		_		_						
					_					
ļ										
	 				_					
		· · · · · · · · · · · · · · · · · · ·		RODUCTION				RECEIVED		
Date of first production		Produci	ng method (flov	ving, pumping,	gas lift,	, etc.)				
RATE OF PRODUCTION PER 24 HOURS	Oil		Gas bis.		MCF	Water		1981		
Disposition of gas (yente	ed, used on lease or		- I			Producing Inter	vat(s) CON	ISERVATION DIVISION Wichita Kansas		
L	_					L		ANALYST SERVICES		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator / Dricoll Lease Operations, Inc.	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:						
Lease Name Meares	Dry Hole	Dry Hole					
s 5 T 16 R 12 E NE NW SE	,	, 		<u> </u>			
WELL LOG Show all important zones of porosity and contents thereof; cared i cluding depth interval tested, cushion used, time tool open, flowing	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Post rock							
Shale shells sand	0	47					
Shale shells	47	499					
Anhydrite	499 781	781	Ì]			
Shale Shells	804	804 1000					
Shale	1000	1550	· ·				
Shale & Lime	1550	3350	R.T.D.	•			
	1330		K.I.B.	1			
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			RE	CEIVED			
TICE ADDITIONAL CUPTER IN	E MEGECLARY TO) 	4	RATION COMMISS			
USE ADDITIONAL SHEETS, II Date Received	NEUESSARY, TO	COMPLETE W	ELL RECORD.	µ251981			
		Vaula C	Jr. Gellandioco	VATION DIVISIO			
	Book	// keeper	Signature Wic Revlin Drlg.,	hita, Kansas Inc.			
		Title					
	Nov	November 24, 1981					