

15-009-03253-00-00

RECEIVED
STATE CORPORATION COMMISSION
Form CP-4
Rev. 12-15-80

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

DEC 25 1982

CONSERVATION DIVISION
Wichita, Kansas

12-23-82

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY Barton SEC. 5 TWP. 16 RGE. 12 E/W
Location as in quarters or footage from lines:
NW SW NW

Locate Well
correctly on above
Section Platt.

Lease Owner National Cooperative Refinery Assn.
Lease Name Northwest Beaver Tract 2 Well No. 1
Office Address Box 6, Great Bend, Ks. 67530
Character of Well (Completed as Oil, Gas or Dry Hole): oil
Date Well Completed February, 1948
Application for plugging filed Nov., 19, 1982
Plugging commenced Dec. 21, 1982
Plugging completed Dec. 21, 1982
Reason for abandonment of well or producing formation
casing leak

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Gilbert Scheck
Producing formation Lans.-Topeka Depth to top 2832' bottom 3263' T.D. 3263'
Show depth and thickness of all water, oil and gas formations. 2800' BP

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8"	400'	-0-
				5 1/2"	3247'	

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

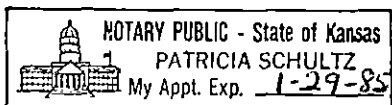
Bridge plug set @ 2800'. Halliburton pumped 200 sxs.
50/50 Pozmix with 3% CaCl. and total of 6% gel down
8 5/8" casing. Max. press. 1000#. Complete 12-21-82.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor None

STATE OF KANSAS COUNTY OF BARTON, ss.

I. J. Gotsche (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.



(Signature) [Signature]
I. J. Gotsche Box 6, Great Bend,
(Address) KS. 67530

SUBSCRIBED AND SWORN TO before me this 21st day of December, 19 82

My Commission expires: January 29, 1985

Patricia Schultz
Patricia Schultz Notary Public.

National Cooperative Refinery Association
Farm: W. Hofmeister #1
unitized to Northwest Beaver Unit T2-W1
Total Depth 3263'
Comm. 1-16-48 Comp. 2-11-48
Contractor: Gabbert & Lindas Drilling Co.

Sec. 5 T. 16 R. 12W
NW SW NW
County, Barton
Production: 5,780,000 CFGD
Elevation: 1829' DF

Casing:
8 5/8" 400
5 1/2" 3247 = 3253

0-100	Shale, sand and shells
100-270	Shale and shells
270-402	Shale, sand and red bed
402-440	Shale
440-762	Red rock and shale
762-791	Anhydrite
791-805	Shale
805-965	Shale and shells
965-1095	Shale
1095-1170	Salt
1170-1425	Salt
1425-1535	Broken lime
1535-1655	Shale and lime
1655-1725	Shale and shells
1725-1825	Shale
1825-1845	Lime
1845-1940	Sandy lime and shale
1940-2025	Shale and lime
2025-2080	Lime
2080-2195	Shale and lime
2195-2290	Shale and lime
2290-2390	Lime and shale
2390-2445	Lime and shale
2445-2555	Shale and lime
2555-2675	Shale
2675-2745	Lime and shale breaks
2745-2785	Lime
2785-2795	Lime
2795-2890	Lime and shale
2890-2985	Lime
2985-3044	Lime
3044-3062	Lime
3062-3089	Lime, soft
3089-3090	Lime
3090-3130	Lime
3130-3177	Lime
3177-3235	Lime
3235-3261	Lime chert
3261-3263	Lime

Total Depth 3263'

Tops:
Anhydrite 762-791
Kansas City 3005
Quartzitic Sand 3253

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CONSERVATION DIVISION
Wichita, Kansas

National Cooperative Refinery Association
Farm: W. Hofmeister #1

Sec. 5 T. 16 R. 12W
NW SW NW

Total Depth 3263'
Comm. 1-16-48 Comp. 2-11-48
Contractor: Gabbert & Lindas Drilling Co.

County, Barton
Production: 5,730,000 CFGD
Elevation: 1829' DF

unitized to NW 3/4 T2-W1
Casing:

8 5/8"
5 1/2"

400
3247

0-100	Shale, sand and shells
100-270	Shale and shells
270-402	Shale, sand and red bed
402-440	Shale
440-762	Red rock and shale
762-791	Anhydrite
791-805	Shale
805-965	Shale and shells
965-1095	Shale
1095-1170	Salt
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2080-2195	Shale and lime
2195-2290	Shale and lime
2290-2390	Lime and shale
2390-2445	Lime and shale
2445-2555	Shale and lime
2555-2675	Shale
2675-2745	Lime and shale breaks
2745-2785	Lime
2785-2795	Lime
2795-2890	Lime and shale
2890-2985	Lime
2985-3044	Lime
3044-3062	Lime
3062-3089	Lime, soft
3089-3090	Lime
3090-3130	Lime
3130-3177	Lime
3177-3235	Lime
3235-3261	Lime chert
3261-3263	Lime

Total Depth 3263'

Tops:
Anhydrite 762-791
Kansas City 3005
Quartzitic Sand 3253 (-1424)

3263
1829
-1424

RECEIVED
STATE OIL AND GASES COMMISSION
DEC 20 1982
INSERVATION DIVISION
Wichita, Kansas