

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Pawnee County, Sec. 21 Twp. 21 Rge. 15 E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
C - N $\frac{1}{2}$ - SW

Lease Owner L.D. Davis
Lease Name Jack & Joy Well No. #1

Office Address Route 1- Box 183 B, Great Bend, KS 67530
Character of Well (Completed as Oil, Gas or Dry Hole)

Dry Hole

Date Well completed March 22 1982

Application for plugging filed March 22 1982

Application for plugging approved March 22 1982

Plugging commenced March 22 1982

Plugging completed March 22 1982

Reason for abandonment of well or producing formation

D & A

If a producing well is abandoned, date of last production
19.

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Gilbert Scheck, Hays

Producing formation Depth to top Bottom Total Depth of Well 3860'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	917'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

920' 60sx
300' 50sx
40' 10sx

rathole 10sx 50=50 poz 3% gel; 3% cc

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Mustang Drilling & Exploration, Inc.

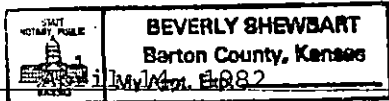
STATE OF Kansas COUNTY OF Barton, ss.
Richard G. Smith (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Richard G. Smith, Agent
P.O. Drawer 1609, Great Bend, KS 67530
(Address)

SUBSCRIBED AND SWORN TO before me this 23rd day of March, 1982

Beverly Shewbart
Notary Public.

My commission expires



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MAR 25 1982 3-25-82
CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand, Blue Shale, Redbed	0	800	Heebner	3329
Redbed, Surface Shale	800	915	Toronto	3344
Anhydrite	915	946	Douglas	3365
Shale	946	1625	Brown Lime	3432
Shale, Lime	1625	1860	Lansing	3449
Lime, Shale	1860	1900	Base K.C.	3678
Shale, Lime	1900	2402	Conglomerate	3754-74
Lime, Shale	2402	2925		
Shale, Lime	2925	3080		
Lime	3080	3329		
Shale	3329	3333		
Shale, Lime	3333	3344		
Lime	3344	3365		
Shale	3365	3432		
Lime, shale	3432	3449		
Lime	3449	3678		
Lime, Shale, Sand, Chert	3678	3754-74		
Sand	3754	3774		
Shale, Lime, Conglomerate	3774	3823		
Dolomite	3823	3860		
RTD		3860		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12 1/2	8 5/8"	24#	924'	reg pozmix	475	3%cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

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MAR 25 1985

CONSERVATION DIVISION
Wichita Kansas

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
Disposition of gas (vented, used on lease or sold)				CFPB

Perforations