

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
245 North Water
WICHITA, KANSAS 67202

Rev. 6-3-74
FORM CP-1

WELL PLUGGING APPLICATION FORM
File One Copy

RECEIVED
STATE CORPORATION COMMISSION
AUG 02 1978
CONSERVATION DIVISION
Wichita, Kansas

API Number 15 - 055-20310-0000 (of this well)
Lease Owner Rains & Williamson Oil Co., Inc.
Address 435 Page Court, 220 W. Douglas, Wichita, Kansas 67202
Lease (Farm Name) Coval Well No. #1
Well Location C SW NE Sec. 24 Twp. 21S Rge. 27 (E) (W) X
County Finney Total Depth 4601' Field Name
Oil Well Gas Well Input Well SWD Well Rotary D & A X
Well Log attached with this application as required Yes
Date and hour plugging is desired to begin 6:15 p.m. 7-22-78

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-128 OF THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

Name of company representative authorized to be in charge of plugging operations:

Paul Stephens Address Box 166, Pratt, Kansas 67124

Plugging Contractor Rains & Williamson Oil Co., Inc. License No. 682

Address 435 Page Court, 220 W. Douglas, Wichita, Kansas 67202

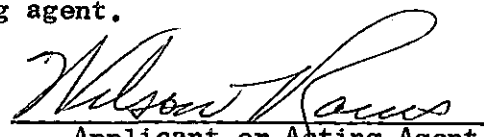
Invoice covering assessment for plugging this well should be sent to:

Name Rains & Williamson Oil Co., Inc.

Address 435 Page Court, 220 W. Douglas, Wichita, Kansas 67202

and payment will be guaranteed by applicant or acting agent.

Signed:


Applicant or Acting Agent
Wilson Rains

Date: 7-28-78



State Corporation Commission

CONSERVATION DIVISION

(Oil, Gas and Water)

245 North Water
WICHITA, KANSAS 67202

July 25, 1978

WELL PLUGGING AUTHORITY

Well No.	1
Lease	Coval
Description	C SW NE Sec. 24-21-27W
County	Finney
Total Depth	4519
Plugging Contractor	Rains & Williamson Oil Co., Inc. and HOWCO

Rains & Williamson Oil Co., Inc.
435 Page Court, 220 West Douglas
Wichita, Kansas 67202

Gentlemen:

This is your authority to plug the above subject well in accordance with the Rules and Regulations of the State Corporation Commission.

This authority is void after 90 days from the above date.

Yours very truly,

J. Lewis Brock
J. Lewis Brock, Administrator

Mr. Duane L. Rankin, P.O. Box 887, Great Bend, Kansas 67530
is hereby assigned to supervise the plugging of the above named well.

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

January 22, 1992

Rains & Williamson Oil Company, Inc.
220 W. Douglas, Ste 435
Wichita, Kansas 67202

RE: Outstanding Information

Dear Operator:

After review of archived well record(s) filed at this agency and the Kansas Geological Survey, the following is a list of a well drilled and operated by your company which appears to have an incomplete record. Listed below is a incomplete well history:

Operator: RAINS & WILLIAMSON OIL COMPANY, INC.

A.P.I.	WELL NAME	LOCATION	COUNTY
15-055-20,310	Coval #1	C SW NE 24-21S-27W	Finney

The information requested includes: On new forms (7/91) which are enclosed:

- X All drilling and completion information; No ACO-1 has been received as of this date;
- X Copies of electric logs;
- A copy of geological reports;
- A copy of cement invoices showing; type, amounts and additives;
- Any commingling information; KCC Form ACO-4
- X Drill stem test results;
- Other information: _____

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KANSAS CORPORATION COMMISSION

JAN 26 1992

CONSERVATION DIVISION
WICHITA, KS

Conservation Division
William R. Bryson
Director

200 Colorado Derby Bldg.
202 W. 1st Street

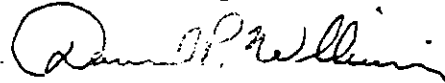
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

Rains & Williamson
January 22, 1992
Page 2

This requested information must be submitted by **February 24, 1992**, for processing. Failure to verify the requested information will subject the operator to the assessment of a \$500 per well administrative penalty under K.A.R. 82-3-107(a)(b)(c)(d) of the General Rules and Regulations for the State of Kansas.

Should you have any questions concerning this matter please contact the undersigned at (316) 263-3238.

Sincerely,



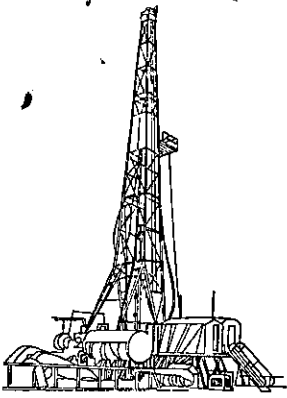
David P. Williams
Production Supervisor

cc: Bill Bryson
Michael Wilson

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JAN 28 1992

CONSERVATION DIVISION
WICHITA, KS



RAINS & WILLIAMSON OIL Co., Inc.

220 WEST DOUGLAS
SUITE 435
WICHITA, KANSAS 67202

January 27, 1992

AREA CODE 316
265-9686

State Corporation Commission
202 West 1st Street, Suite 200
Wichita, Kansas 67202

Attention: Mr. Dave Williams

Re: Coval #1
C SW NE
Section 24-21S-27W
Finney County, Kansas


Dear Dave:

In accordance with our telephone conversation of today, please find enclosed a photocopy of the C-10 and a Field Print of the R. A. Guard Log covering our Coval #1 well described above.

If any additional information is required please feel free to call me.

Yours truly,

RAINS & WILLIAMSON OIL Co., Inc.


Teresa Smith, Geological Department

ts:

Enclosures

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JAN 20 1992

CONSERVATION DIVISION
WICHITA, KS

IMPORTANT
 Kans. Geo. Survey request
 samples on this well.

KANSAS DRILLERS LOG

S. 24 T. 21 R. 27 ^X/_W

API No. 15 — 055 — 20,310 - 0000
 County Number

Loc. C SW NE

County Finney

Operator
Rains & Williamson Oil Co., Inc.

Address 435 Page Court Wichita, Kansas 67202

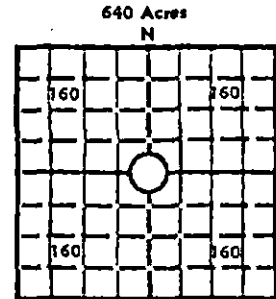
Well No. #1 Lease Name Coval

Footage Location
 feet from (N) (S) line feet from (E) (W) line

Principal Contractor Rains & Williamson Oil Co., Inc. Geologist Harvey Gough

Spud Date 7-5-78 Total Depth 4601' P.B.T.D.

Date Completed 7-23-78 Oil Purchaser



Locate well correctly
 Elev.: Gr. 2502

DF _____ KB 2511

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
	12 1/4"	8 5/8"	24#	326'	Common	250 sx.	2% gel, 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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JAN 20 1992

INITIAL PRODUCTION

CONSERVATION DIVISION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ bbls.	Gas-oil ratio _____	CFPB _____
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Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-055.20310-0000

Operator Rains & Williamson Oil Co., Inc. DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Dry Hole

Well No. #2 Lease Name Coval

s 24 T 21 S R 27 ^R/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 3810-3850, 30 (30) 30 (30). Weak blow - died 8 min. Rec. 5' mud. FP's 42-42, 42-42. IBHP 1002, FBHP 939.			<u>E. Log Tops</u>	
DST #2 - 4501-4571, 30 (30) 60 (30). Good blow. Rec. 2540' saltwater. FP's 158-728, 781-1160. IBHP 1297, FBHP 1297.			Tarkio	3318 (-807)
			Heebner	3820 (-1309)
			Toronto	3840 (-1329)
			Lansing	3864 (-1353)
			Stark Shale	4150 (-1639)
			BKC	4254 (-1743)
			Marm.	4262 (-1751)
			Pawnee	4319 (-1808)
			Ft. Scott	4360 (-1849)
			Cherokee Sh.	4398 (-1882)
			Miss.	4524 (-2013)
			LTD	4619 (-2108)

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JAN 20 1982
CONSERVATION DIVISION
WICHITA, KS

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received _____
Signature: *Wilson Rains*
Wilson Rains
Title: President
Date: 10-26-78