

KANSAS

STATE CORPORATION COMMISSION
CONSERVATION DIVISION AGENT'S REPORT

J. P. Roberts
Administrator
500 Insurance Building
Wichita, Kansas 67202

RECEIVED
STATE CORPORATION COMMISSION
JUL 12 1968
CONSERVATION DIVISION
Wichita, Kansas

Operator's Full Name Bea Drilling Company

Complete Address: Box 247, Ellinwood, Kansas 67526

Lease Name Hilgenberg "B" Well No. # 1

Location NW SW NE Sec. 5 Twp. 16 Rge. 12 (E) (W) W

County Barton Total Depth 3340

Abandoned Oil Well X Gas Well Input Well SWD Well D & A

Other well as hereafter indicated:

Plugging Contractor: Glenn & Smith Pipe Pulling Company

Address: 204 East 6th., Ellinwood, Kansas 67526 License No. 396

Operation Completed: Hour Day 4 Month 7 Year 1968

The Above well was plugged as follows:

10 3/4" 802'. No cement record available. 7" set @ 3160'. Plug set @ 3075'.
Perf. 2860'. Set bottom plug @ 2850' & dumped 5 sax cement with dump bailer.
This pipe was shot approximately every 100' from 2660' to 1500'. Recovered 1500'
of 7" casing. 10 3/4" surface pipe was capped with a steel plate.
I have been checking this well every few days.

I hereby certify that the above well was plugged as herein stated.

INVOICED
DATE 7/23/68
INV. NO. 8149-W

Signed: Don Luman
Well Plugging Supervisor

STATE OF KANSAS

INVOICE

July 23, 19 68

To: Bea Drilling Company
Attn: C. F. Krehbiel
P. O. Box 247
Ellinwood, Kansas 67526

STATE CORPORATION COMMISSION
CONSERVATION DIVISION
212 N. MARKET
WICHITA, KANSAS 67202

FOR: PLUGGING ASSESSMENT AS FOLLOWS:

INVOICE No.: 8149-W

Hilgenberg "B" # 1
NW SW NE 5-16-12W
Barton County

\$33.40

NOTE: We also need a well plugging record on this well before our file is complete.

TO INSURE CORRECT APPLICATION KINDLY
RETURN PINK COPY WITH REMITTANCE



STATE OF KANSAS

INVOICE

July 23, 1968

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Attn: C. F. Krehbiel
P. O. Box 247
Ellinwood, Kansas 67526

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CONSERVATION DIVISION

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Bea Drilling Company

CONTRACTORS AND OPERATORS

ELLINWOOD, KANSAS 67526

July 30, 1968

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STATE CORPORATION COMMISSION
AUG 1 1968
CONSERVATION DIVISION
Wichita, Kansas

Conservation Division
State Corporation Commission
212 N. Market St.,
Wichita, Kansas 67202

Gentlemen:

Enclosed is your Invoice #8149W for the plugging fee for the Hilgenberg "B" #1. A request for a well plugging record is also noted.

We believe this invoice was mailed in error.

It should be recalled that after a plug had been set at 2840 ft by Glenn & Smith Pipe Pulling Co., and the casing started, our permit was revoked by order of Mr. Dale E. Saffels, Chairman of the Commission, and under supervision of the Commission's agent, Mr. Don Truan, the surface casing was capped.

On July 10th by Quit Claim Deed, 20 acres of the NE/4 of section 5-16-12W, including the well site was assigned to the Operator of th Northwest Beaver Unit, National Cooperative Refinery Assn., McPherson, Kansas.

Yours truly,

Bea Drilling Company
C. F. Krehbiel
C. F. Krehbiel

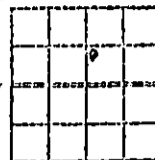
WELL LOG BUREAU -- KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

Company - NATIONAL COOPERATIVE REFINERY ASSOCIATION SEC.
Farm - Hilgenberg "B" No. 1

5 7. 16 R. 12W
NW SW NE

Total Depth. 3340
Comm. 1-5-49 Comp. 5-4-49
Shot or Treated.
Contractor.
Issued. 5-21-49

County. Barton
KANSAS



CASING:
12" 425' 8" 2300'
10" 802' 7" 3160'

Elevation. _____

Production. 11.69 BO, 46.06 BW
12 hr test (Swb)

Figures Indicate Bottom of Formations.

cellar	10	lime	2810
clay yellow	25	shale	2820
shale	175	lime	2955
sand	190	shale	2959
shale	230	lime	2965
sand	245	shale	2970
shale	290	lime (Dodge)	2985
sand	310	red rock	2990
shale	325	shale	3040
red rock	335	lime brwn	3048
sand	385	shale	3053
shale	440	limewhite	3055
sand	450	lime	3114
shale	470	shale	3120
sand	475	lime	3148
shale	500	lime sdy	3160
sand	525	lime	3182
red rock	785	shale	3184
chalk	793	lime	3250
anhydrite	825	shale	3260
red rock	1010	lime	3286
shale	1100	shale	3290
red rock	1160	lime	3300
shale	1220	shale	3305
salt	1420	lime	3310
shale, shells	1600	sand	3317
lime brkn	1655	conglomerate	3340
shale, shells	1710	Total depth	
lime	1825	Tops:	
lime brkn	1885	Anhydrite	795
lime	1925	Dodge	2970
red rock	1935	Kansas City	3053
lime	1965	Sand	3313
shale, shells	1985	Conglomerate	3317
lime brkn	2015		
red rock	2020	WATER RECORD:	
lime	2040	10 BWP 230-240	
shells, red rock	2060	10 " " 180	
lime	2090	HFW 295	
shale	2096	8BWP 450	
lime	2140	HFW 500-25	
shale	2145	1 1/2 BWP 1800	
red rock	2150	3BWP 2065	
shells, shale	2260	HFW 2460-2465	
shale	2280	3/4 BWP 2750	
lime	2290	1/2 " 2675-80	
shale	2300	1 " 3090-95	
lime	2315	2 " 3122-26	
shale shells	2440	HFW 3148-60	
shale	2495	1 BWP 3225	
lime	2510	HFW 3336-40	
shale	2518		
lime	2555		
shale	2560		
lime	2575		
shale	2620		

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JUN 24 1968
CONSERVATION DIVISION
Wichita, Kansas

April 18, 1949

Hitschmann Office

Bill Quillen

Wichita Office

Well log on Hilgenberg "B" #1

Well Commenced: January 18, 1949
Well Completed: April 11, 1949

G. Hilgenberg "B" #1
NW SW NE 5-16-12W Barton County
Elevation: 1869

Formation:

Sand	175-190
Sand	470-475
Dakota	500-525
Anhydrite	793-825
Salt	1220
Topoka	2620
Red Rock	2985-2990
Kansas City	3053
Sand	3310-3317
Conglomerate	3317-3340
TD	3340
Plug Back	3075

Casing Record:

12 1/2" set at 429 - Pulled
 30" set at 802
 10-3/4" OD 32.75# 8 V Thd Smls Used
 25 joints - 802.63'
 8" set at 2085 - Pulled
 UR. 2494
 7" set @ 3160 w/125 sacks cement
 UR. 3163
 7" OD 23# J-5 Smls Used Casing
 82 joints - 3166.08'

Water Records:

3 BW	180
10 BW	230-45
HPW	295
SDW	450
HPW	500-25
1 1/2 BW	1800
3 BW	2065
HPW	2460-65
3/4 BW	2750
1/2 BW	2775-80
3 BW	2895
1 BW	3090-95
2 BW	3125-26
HPW	3148-60
1 BW	3225
HPW	3336-40

SSO - 2870-75 - (1001-1006)

1 BOPW - Topoka

SO - 3055-63, 7 gal oil 1 hr, no water

Perforated 2/2935, 2/2890, 6/2890, 24/3056-64
 Small show of oil
 Run 1,000 GA, filled up 500' in one hour,
 450' water, 50' oil. Plugged back 2882.
 Perforated 24/2873-80. Made 334 water and
 84-100' oil. Drilled out plug.
 Plugged back 3081, dumped 10 gal. plastic
 acidized with 2,000 GA.
 Finished well making 24 bbls oil and 140 wtr
 in 24 hours.

96 Joints 2-3/8" OD EUE 8 Rd Thd 4.70# Smls
 tubing, 3005.17' New
 124 Rods, Jones # 7, New 3100'

Swab test: (12 hours) 11.69 bbls oil, 46.06 bbls water.

On Production: April 12, 1949.

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WORKOVER LOG

Hilgenberg "B" #1

July 5, 1966 Move in Stevens Well Service unit. Pulled rods, tubing. Broke out berry-pattern head. Logged well w/Perforators, Inc. Perforated Topeka @2873-76 w/4 s p ft. Scum oil on gun.

July 6, Pulled 7" x 5" swedge, rigged Baker Model G packer ran same, set @2895 ft. Installed Hinderliter packoff head. Acidized w/250 gal AD by Independent Acid, Inc. Maximum pressure: 350# @3 bpm. On vacuum when pump stopped.

Run rods, hung well on. Lengthen stroke on unit. Put to pump @5:00 P.M. 10 spm x 44" stroke.

July 9, Barrel test: 4 bbl oil plus 13 bbl water.

July 18, Re-acidize w/1000 gal AD 15.

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