

To: 1 120851
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

10-22

API NUMBER 15-145-21,227-0000
App. 50' E of
NE NW NW, SEC. 27, T 21 S, R 15 W/X

TECHNICIAN'S PLUGGING REPORT

Operator License # 6170
Operator: Globe Exploration, Inc.
Name: P.O. Box 12
Address: Great Bend, KS 67530

4950 feet from S section line
4240 feet from E section line
Lease Name Bauer Well # 2-27
County Pawnee
Well Total Depth 3975 129.18 feet
Conductor Pipe: Size feet
Surface Casing: Size 8 5/8 feet 683

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 12 p.m. Day: 22 Month: 10 Year: 19 93

Plugging proposal received from Mike Kelso

(company name) Kelso Casing Pulling (phone) 316-793-2943

were: 5 1/2" at 3954' w/125 sx cement

1st plug sand back to 3900' and dump 5 sx cement on top of sand through bailer,

2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 gel, 1 sx hulls, release 8 5/8" wiper
plug and pump 150. sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 1:30 p.m. Day: 22 Month: 10 Year: 19 93

ACTUAL PLUGGING REPORT 1st plug sanded 5 1/2" casing back to 3900' and dumped 5 sx cement on
top of sand through bailer,

2nd plug pumped into 8 5/8" surface casing with 250 lbs. hulls, 10 sx gel, 50 sx cement, 10 sx
gel, 150 lbs. hulls and 150 sx cement.

Pumping pressure 0-600 psi and shut in 300 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 2800' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

I (did / ~~XXXXXX~~) observe this plugging.

DATE NOV 05 1993

INV. NO. 39135
10-22

Signed Steve Middleton
(TECHNICIAN)

RECEIVED
STATE CORPORATION COMMISSION
10-28-93 OCT 28 1993

CONSERVATION DIVISION
Wichita, Kansas

15-145-21227-0000



OPEN HOLE

DUAL GUARD MICRO
GUARD LOG

COMP. DISCOVERY, INCORPORATED WELL NO. 2-27 BAUER FIELD COUNTY PAWNEE ST. KANSAS	COMPANY	DISCOVERY, INCORPORATED		
	WELL	NO. 2-27 BAUER		
	FIELD	API 15-145-21227-0000		
	COUNTY	PAWNEE	STATE	KANSAS
	API NO. LOCATION	NE-NW-NH		OTHER SERVICES
SEC. 27	TWP. 21S	RGE. 15W	DSN-CDL DIP CAL	
PERMANENT DATUM	GROUND LEVEL	ELEV. 1958	ELEV.: K.B. 1963	
LOG MEASURED FROM	KELLY BUSHING 5	FT. ABOVE PERM. DATUM	D.F. 1961	
DRILLING MEASURED FROM	KELLY BUSHING		G.L. 1958	
DATE	10/13/85	10/13/85	10/13/85	10/13/85
RUN NO.	GAMMA	MICROGUARD	SHORT GUARD	LONG GUARD
DEPTH-DRILLER	3975	3975	3975	3975
DEPTH-WELEX	3978	3978	3978	3978
BTH. LOG INTER.	3942	3977	3956	3964
TOP LOG INTER.	0	3300	3300	CASING
CASING-DRILLER	8 5/8	683		
CASING-WELEX		678		
BIT SIZE	7 7/8			
TYPE FLUID IN HOLE	SALT CLAY STARCH			
DENS. & VISC.	10.0 & 52			
PH & FLUID LOSS	7.0 & 9.8 ML			
SOURCE OF SAMPLE	MUD PIT			
RM • MEAS. TEMP.	1.40	77	F	F
RMF • MEAS. TEMP.	.36	77	F	F
RMC • MEAS. TEMP.	1.46	75	F	F
SOURCE RMF RMC	MEAS.	MEAS.		
RM • BHT	27	118	F	F
TIME CIRC. STOPPED	6:00 PM			
TIME ON BOTTOM	8:15 PM			
MAX. REC. TEMP.	116 F TO			
EQUIP. & LOCATION	S1540 1 GT. BEND			
RECORDED BY	KEVIN MILCH			
WITNESSED BY	DAVE WILLIAMS			

RECEIVED
STATE CORPORATE
AUG 18
CONSERVATION
Wichita, Ka

MUD PIT
GAMMA
DRILLER
SHORT GUARD
LONG GUARD
MUD PIT
GAMMA
DRILLER
SHORT GUARD
LONG GUARD
MUD PIT
GAMMA
DRILLER
SHORT GUARD
LONG GUARD

G.P. LOG