STATE CORPORATION COMMISSION CONSENSATION DIVISION PLUGGING SECTION NE NE SE , SEC. 2 , T 21 S, R 16 y 200 COLORADO DERBY BUILDING CONSENSATION DIVISION PLUGGING REPORT TECHNICIAN'S PLUGGING REPORT Great Frougher Oil Company County Pawee Surface Casing: Size 8 5/8 feet Conductor Pipe: Size Surface Casing: Size 8 5/8 feet Other well as heralmetter indicated Plugging Contractor Brougher Oil Company Company to plug at: Mour: 10:00 am Day: 17 Month: September veer: 19 85 Plugging proposal received from Stanley Ma1 (company name) Brougher Stanley Ma1 (company name) Brougher Plugging Proposal Received by Steve Durrant Plugging Operations attended by Agent?: All X Part None Operations Completed: Hour: 11:15 gampsy: 17 Month: September Year: 19 85 ACTUAL PLUGGING REPORT 1st plug set CIEP at 3750', 2nd plug squeezed well with 3 sx hulls, 10 sx gel, 50 sx cement, 7 sx gel, 1 sack hulls, release ACTUAL PLUGGING REPORT 1st plug set CIEP at 3750', 2nd plug squeezed well with 3 sx hulls sack observe the security of this form.) Maximum pressure 700 psi and shut in 500 psi Remerks: Recovered 1800' 5 1/2" casing, Used 60/40 Pozmix 6X gel by Halliburton. (17 additional description is necessary, use BACK of this form.) Maximum pressure 700 psi and shut in 500 psi Remerks: Recovered 1800' 5 1/2" casing, Used 60/40 Pozmix 6X gel by Halliburton. (17 additional description is necessary, use BACK of this form.) SEP 27 1985	To:	¹`08Ő419 .	API NUMBER 15.	145-20,675 - 0000
### Total Depth Section 1 1 1 1 1 1 1 1 1	STATE COR	PORATION COMMISSION		
TECHNICIAN'S PLUGGING REPORT Operator: License / 6393 Lesso Name Barrett Nei! A-1 Operator: Brougher Oil Company County Pawnee /2,3,5 Named Address Drawer 1367 Great Bend, KS 67530 Conductor Pipe: Size feet Surface Casing: Size 8 5/8 feet 1024 Abandoned Oil Wei! X Gas Wei! Input Wei! SHD Wei! DAA Other weil as hereinafter indicated Plugging Contractor Brougher Oil Company License Number 6393 Address Drawer 1367, Great Bend, KS 67530 Company to plug af: Hour: 10:00 am Day: 17 Month: September Year: 19 85 Plugging proposal received from Stanlay Mai (company name) Erougher (phone) 316-793-56 Were: § 1/2" at 3796 PRTD 3/50 CIBP set at 3/50' Squeeze well with 3 sx hulls, 10 sx gel, 50 sx cement, 7 sx gel, 1 sack hulls, release 8 5/8" rubber plug and pump 200 sx cement. Plugging Proposal Received by Steve Durrant (TECHNICIAN) Plugging Operations attended by Agent: All X Part None Plugging Operations Completed: Hour: 11:15 gmosy: 17 Month: September Year: 19 85 ACTUAL PLUGGING REPORT 1st plug set CIBP at 3750', 2nd plug squeezed well with 3 sx hulls sx hulls say and shut in 500 psi Remerks: Recovered 1800' 5 1/2" casing. Used 60/40 Fozmix 6% gel by Halliburton. (If additional description is necessary, use BACK of this form.) Maximum pressure 700 psi and shut in 500 psi Remerks: Recovered 1800' 5 1/2" casing. Used 60/40 Fozmix 6% gel by Halliburton. (If additional description is necessary, use BACK of this form.) Maximum pressure 700 psi and shut in 500 psi Remerks: Recovered 1800' 5 1/2" casing. Used 60/40 Fozmix 6% gel by Halliburton. (If additional description is necessary, use BACK of this form.) Maximum pressure 700 psi and shut in 500 psi	CONSERVAT	ION DIVISION - PLUGGING SECTION RADO DERBY BUILDING	NE NE SEC	, 'TZL_S, RLO_W/E
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CONSERVATION DIVISION 9-27-85
Wichita, Kansas

FORM CP-2/3 Rev.01-84