

300 R

1-27

To: 1 080020  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API NUMBER: 15- 145-21,312-0000  
NE SW NE, SEC. 2, T. 21 S, R. 16 W/E

TECHNICIAN'S PLUGGING REPORT

Operator License # 30224

3630 feet from S section line

1650 feet from E section line

Operator: Dominion Oil & Gas Corporation  
Name & Address: 107 North Market, Suite 1115  
Wichita, KS 67202

Lease Name Mermis Well # 1-2

County Pawnee 126.75

Well Total Depth 3900 feet

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 1041

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor: Duke Drilling Company, Inc. License Number 5929

Address 310 West Central, Suite 117, Wichita, KS 67202

Company to plug at: Hour: 1:30 a.m. Day: 27 Month: 1 Year: 19 90

Plugging proposal received from Jay Snieder

(company name) Duke Drilling Company (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 1015-43'  
1st plug at 3850' with 40 sx cement, 2nd plug at 1070' with 50 sx cement,  
3rd plug at 550' with 50 sx cement, 4th plug at 40-0' with 10 sx cement,  
5th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Mike Spain  
(TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 4:15 a.m. Day: 27 Month: 1 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 3850' with 40 sx cement,

2nd plug at 1070' with 50 sx cement,

3rd plug at 550' with 50 sx cement,

4th plug at 40-0' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Water well plugged with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED  
(If XXXX did not observe this plugging.)

DATE FEB 05 1990

Signed Mike Spain  
(TECHNICIAN)

INV. NO. 27322  
1-27

RECEIVED  
STATE CORPORATION COMMISSION  
JAN 30 1990  
CONSERVATION DIVISION  
Wichita, Kansas

1-30-90

EFFECTIVE DATE: 1-23-90

15-145-21,312.0000  
State of Kansas

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date January 19, 1990  
month day year

NE SW NE Sec 2 Top 21 S, Rg 16 East  
West

OPERATOR: License # 30224  
Name: DOMINION OIL & GAS CORPORATION  
Address: 107 North Market - Suite 1115  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Kent Deutsch  
Phone: 316/267-7551

3620 feet from South line of Section  
1650 feet from East line of Section  
(Note: Locate well on Section Plat Below)

CONTRACTOR: License # 5929  
Name: DUKE DRILLING CO., INC. Rig # 4

County: Pawnee  
Lease Name: Mermis Well #: 1-2  
Field Name: Ash Creek  
Is this a Prorated Field? yes X no  
Target Formation(s): Lansing, Arbuckle  
Nearest lease or unit boundary: 1650  
Ground Surface Elevation: Unknown feet MSL  
Domestic well within 330 feet: yes X no  
Municipal well within one mile: yes X no  
Depth to bottom of fresh water: 180'  
Depth to bottom of usable water: 390' 380'  
Surface Pipe by Alternate: X.. 1 .. 2  
Length of Surface Pipe Planned to be set: 1000'  
Length of Conductor pipe required: N/A  
Projected Total Depth: 3900'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
well farm pond X other  
DWR Permit #: \_\_\_\_\_  
Will Cores Be Taken? yes X no  
If yes, proposed zones: \_\_\_\_\_

Well Drilled for: Well Class: Type Equipment:  
X Oil ... Inj X Infield X Mud Rotary  
... Gas ... Storage ... Pool Ext. ... Air Rotary  
... OAWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes

If OAWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date: \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? yes X no  
If yes, total depth locations: \_\_\_\_\_

400' Alt. I Req.

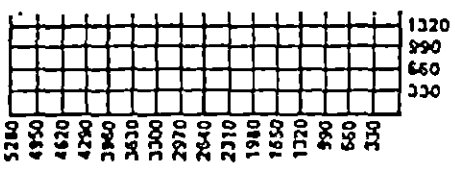
Exp. 7/18/90

AFFIDAVIT

PUSHER Steve Sanchez  
TD 3900' FORMATION Arb 3778  
SURFACE PIPE 8 1/4" 1041' @ \_\_\_\_\_  
ANHYDRITE 10 1/2" 1043' ELEVATION \_\_\_\_\_  
STARTING TIME & DATE 1:30 PM 1-27-90  
COMPLETION TIME & DATE 11:45 AM 1-27-90  
1st PLUG @ Arb FT. W/ 40 SX  
2nd PLUG @ 1070 FT. W/ 50 SX  
3rd PLUG @ 550 FT. W/ 60 SX  
4th PLUG @ 10-0 FT. W/ 10 SX  
RAT HOLE CIRCULATED W/ 15 SX  
MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ SX  
WATER WELL PLUGGED W/ fill (15) SX  
CEMENT COMPANY Arbuckle  
TECHNICIAN M.S.  
TYPE OF CEMENT 60/40 68%

SPUD  
1-19-90  
1000'-85784  
M Wilson

RECEIVED  
STATE COMMISSION  
JAN 30 1990  
CONSERVATION DIVISION  
Wichita, Kansas



- REMEMBER TO:
- file Drill Pit Application (form CDP-1) with Intent to Drill;
  - file Completion form ACO-1 within 120 days of spud date;
  - file acreage attribution plat according to field prorator orders;
  - Notify appropriate district office 48 hours prior to workover or re-entry;
  - Submit plugging report (CP-4) after plugging is completed;
  - Obtain written approval before disposing or injecting salt water.