

4-060431

8-23

15-009-03247-00-00

E-14,582

API number: 15- - 7-9-50

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NW NE NW /4 SEC. 05, 16 S, 12 W
4950 feet from S section line
3630 feet from E section line

Operator license# 5363

(Formerly Hilgenberg #1)
Lease Northwest Beaver Unit well #3-1

Operator: Berexco, Inc.

County Barton

Address: P.O. Box 723
Hays, Kansas 67601

Well total depth 3271 feet ^{106.30}
Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 232 feet

Aband. oil well ____, Gas well ____, Input well X, SWD ____, D & A ____

Plugging contractor: Co Tools License#

Address:

Company to plug at: Hour: 1:00 P.M. Day: 23 Month: August Year: 93

Plugging proposal received from: George Jorgensen

Company: Berexco, Inc. Phone: 316-628-6101

Were: Order 250 sxs. 60/40 posmix - 10% gel.
Perf. at 1450' and plug thru tubing.
Emergency permission to plug with rig over hole.
Bad casing in bottom of well.
Perfs. sanded back to 2945'.

Plugging Proposal Received by: Herb Deines

Plugging operations attended by agent? All[], Part[], None[X]

Completed: Hour: 4:00 P.M., Day: 23, Month: August, Year: 93

Actual plugging report: 8 5/8" to 232'. 5 1/2" to 3247'. Prior squeeze from 427' - 459' with 170 sxs. common cement which did circulate up annulus. Perf. at 1450'. Run tubing to 2800' and spot 110 sxs. cement with 100# hulls. Pull tubing to 1400' and circulate cement to surface with 120 sxs. Pulled tubing and tied onto casing. Pumped 20 sxs. cement. Max. 400#. S.I.P. 250#.

9-13-93

Remarks: Allied Cementing.

Condition of casing(in hole): GOOD BAD X Anhy. plug: YES X NO
Bottom plug(in place): YES, CALC X, NO Dakota plug: YES X, NO
Plugged through TUBING X, CASING. Elevation: 1817

I did [] / did not [X] observe the plugging.

Herb Deines
(agent)

RECEIVED
STATE CORPORATION COMMISSION

SEP 13 1993

CONSERVATION DIVISION
Wichita, Kansas

INVOICED

DATE SEP 15 1993

INV. NO. 38659

OCT 28 1993

Form CP-2/3