RECEIVED STATE CORPORATION COMMISSION

JUN 2-8-1974

STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely Make Required Affidavit Mail or Deliver Report to: Convervation Division WELL PLUGGING RECORD CONSERVATION DIVISION Wichita, Kansas

Coston as NE/CNVESUA' or footage from loses NE SE SE Lease Owene Braden Deem Inc. Lease Name Blassi Well No Leave Owene Braden Deem Inc. Leave Name Blassi Office of Section of the Coston of Section Office Address 200 E. First Wichita Kansas Character of Well (completed as Oil, Gas or Dry Hole) Date well completed Nay 7 10. 74. Application for plusging suproved Nay 8 19. 74. Plugging completed Nay 9 10. 74. Application for plusging suproved June 20 10. 74. Plugging completed June 25 10. 74. Reson of elashedoment of well or producing formation Division or its agents before plugging was commerced. Lease Occurrence West web supervised plugging of this well Leave Nassey Producing formation. AFRICATION NETTER RECORD TOUR AND WATER RECORDS TOUR AND TOUR AND TOUR NETTER OF TOUR OF TOUR NATION TO STATE TOUR OF TOUR NATION OF TOUR NATION. CASING RECORD TOUR AND TOUR NATION TO SIZE PUT IN POLICE OF TOUR OF TOUR NATION OF TOUR PLUG OF T	State Corporation Commfession P. O. Box 17027	Pawr	1ee	Counts	v Sec.2		e (E)_16_(W)	
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George A. Nicholas (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God. (Signature) My Comm. Exp. SepErfishction of Address PUBLIC (Address) (Address)	Name of Plugging Contractor	<u> </u>	<u>Casing Pu</u>	<u>lling</u>				
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WELL LOG BUREAU-KANSAS GEOLOGICAL SOCIETY Wichita, Kansas 508 East Murdock,

Company-ALPINE OIL & ROYALTY CO., INC. Blasi

T. 21 SEC.

R. 16W

Farm-

No. 1

NE SE SE

Total Depth. 37851

Comm. 11-6-62

Comp. 11-14-62

Shot or Treated.

3 5/8"

Contractor. Quaker Drlg. Co., Inc. issued. 4-13-63

issued.

Pawnee County

KANSAS

CASING:

988' cem w/475 sx.

37825 cem w/100 ss. 5 1/2"

Elevation. 1978 KB

Production. 165 BOPD, NW

Figures Indicate Bottom of Formations.

shale & sand	150			
blue & red shale & shells	415			
Dakota sand	525			
red bed	575			
red bed, shale & sand	925	,		
red bed	980			
anhydrite	1010			
red & gray shale	1250	DECELVED		
shale & salt	1680	RECEIVED		
lime & shale	3563	STATE CORPORATION COMMISSION		
lime	3715	MAY 8 - 1974		
cherty shale	3749	MAI 0 - 1974		
shale	3750	CONSERVATION DIVISION		
shale & lime	3785 RTU	Wichita, Kansas		
Total Depth		ricinta _l Nansas		

TOPS:	
Anhydrite (Sample)	980
Heconer	3324
Brown Lime	3416
Lansing	3426
Base Kansas City	3670
Viola	3701
Simpson	3750
Arbuckle	3780