

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-145-20,675-0000

LEASE NAME BARRETT "A"

WELL NUMBER #1

SPOT LOCATION C N/2 NE SE

SEC. 2 TWP. 21 RGE. 16 (XXXX) W

COUNTY Pawnee

Date Well Completed 7/7/80

Plugging Commenced 9/17/85

Plugging Completed 9/17/85

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Brougher Oil, Inc.

ADDRESS P.O. Drawer 1367, Great Bend, KS 67530

PHONE # (316) 793-5610 OPERATORS LICENSE NO. 6393

Character of Well P&A
(Oil, Gas, D&A, SWD, Input, Water Supply Well)

Did you notify the KCC/KDHE Joint District Office prior to plugging this well? YES

Which KCC/KDHE Joint Office did you notify? District #1 Mr. Steve Durrant

Is ACO-1 filed? YES If not, is well log attached? _____

Producing formation Arbuckle Depth to top 3796 bottom 3800 T.D. 3800

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
<u>SURFACE</u>		<u>0-</u>	<u>1024</u>	<u>8 5/8"</u>	<u>1024'</u>	<u>None</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used state, the character of same and depth placed, from feet to feet each set.

Cast Iron Plug Set at 3750' with 1 sack cement. Filled Surface Pipe with 3 sacks of hulls, 10 sacks gel, and 200 sacks of cement (50/50 Pozmix) and wooden plug. Approximately 600' of surface pipe is plugged. Plug set at 11:07am 9/17/85.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Halliburton, Inc. License No. 5287
Address Box 579, Great Bend, Kansas 67530

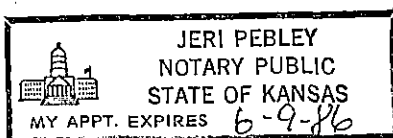
STATE OF Kansas COUNTY OF Barton, ss.

Mr. Stan Mai (employee of operator) (employee of operator) or (operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Stan Mai

(Address) P.O. Drawer 1367, Great Bend, KS

SUBSCRIBED AND SWORN TO before me this 2 day of Oct, 1985



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Notary Public

My Commission expires: 6-9-86

10-2-85

OCT 2 1985

CONSERVATION DIVISION

Form CP-4
Revised 01-84

KANSAS

Mailed 8-25-80

WELL COMPLETION REPORT AND DRILLER'S LOG

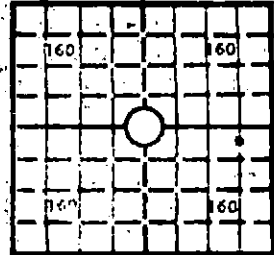
S. 2 T. 21 R. 16 ^W

Loc. 330' W/NE NE SE

API No. 15 — 145 County — 20,675-0000 Number

County Pawnee

640 Acres
N



Elev.: Gr. 1981'

DF 1986' KB 1989'

Operator
Brougher Oil, Inc.

Address
P. O. Drawer 1367 Great Bend, Kansas

Well No. #1 Lease Name **Barrett "A"**

Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor **Husky Drilling Co.** Geologist **Kenneth B. Hamlin**

Spud Date 5-7-80 Date Completed 5-14-80 Total Depth 3800' P.B.T.D. _____

Directional Deviation _____ Oil and/or Gas Purchaser **N. C. R. A.**

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8 5/8"	28	1024'	Common	450	Gel 2% C.C. 3%
Production	7 7/8"	5 1/2"	15.5	3796'	Common	125	Gel 2% Salt Blended

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at
2 1/2"		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 Gal. Super Sol 20	

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INITIAL PRODUCTION

OCT 2 1985

Date of first production 7-7-80 Producing method (flowing, pumping, gas lift, etc.) **Pumping**

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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	<u>25</u> bbls.		<u>0</u> bbls.

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) **Open Hole Arbuckle**

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.