## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 North Market, Insurance Bldg

## WELL PLUGGING RECORD WELL

212 North Market, Insurance Bldg. Wichita, Kansas	<del></del>	Barton	Coun	ity. Sec. 8	$_{\rm yp}$ $\frac{16}{100}$ $_{\rm Rge}$	(E) $(W)$			
NORTH		IE/CNWKSWK"	or footage fr	om lines					
	Lease Owner_ Lease Name _	17 - 7 - 1 - 1 5		Oil Co.		4			
	Office Address.	Wichita				Well No.			
				or Dry Hole)		_			
1									
		r plugging appro- nenced 9-18-				19			
i i		Plugging commenced 9-10-61 19 Plugging completed 9-21-61 19							
├ <del> </del>		Reason for abandonment of well or producing formation <u>Depleted</u> .							
iii				<u> </u>	·				
						19			
Locate well correctly on above Section Plat	was permission menced?		the Conser	vation Division or	its agents before	e plugging was com-			
Jame of Conservation Agent who	supervised plugging of th	nis well Do	n Trua	n					
roducing formation	<del></del> :	Depth to top	Botto	m 7	Total Depth of W	vell 3040 Feet			
show depth and thickness of all w	rater, oil and gas formation	ons.				•			
OIL, GAS OR WATER REC	ORDS				CA	ASING RECORD			
FORMATION	CONTENT	FROM	ТО	SIZE	PUT IN	PULLED DUT			
				7 !	2880	281 1			
				5-1/2"	3040	3040 •			
			1						
4				· <del> </del>					
	Pulled 1 jt sacks of mu 7" casing t casing, che bridge to 2	3030' with dump bailer. Pulled 5½" casing. Pulled 1 jt. of 7" casing, and pumped 10 sacks of mud and 40 sacks of cement through 7" casing to 280'. Pulled balance of 7" casing, checked fluid to 30', set 5' rock bridge to 25' and ran 25 sacks of cement to base of cellar.							
<del></del>		<del></del>	-		<del></del>				
					- 7 7 7	3 (1)			
					一つは一つ	in conscion			
	PLUGGING CO	MPLETE.		- TALE C	THE COUTED IN LO	صرے			
	Thodding co	MFIRIE .		" " U. I. F. 1	ot 1	<u> 55. 10-04.</u>			
					<del>- 68 \</del> -	DINIZIO,			
					JN3COVATIONA	7.20			
Jame of Blugging Contractor	(If addition KNIGHT CASI	al description is nece NG PULTAN	SSETY, USE BAC	K of this sheet)	JINJULIONIES				
Name of Plugging Contractor	CHASE, XKXX								
TATE OF	Kansas co	UNTY OF	lick						
TAIL OF	Noel J. Kni	1- 4-	employee of	owner) or (own	. SS. GWW WYENSENSON A	f the above-described			
well, being first duly sworn on o	ath, says: That I have k								
bove-described well as filed and					•	_			
		(Signature)		Sul I	reglet_				
		,		Chase	. Kansas				
•,	<b></b>			(A	ddress)				
Subscribed and Sworn to	before me this 25t	hday of.		Septembe	e <u>r 1961</u>	<u>L</u>			
				nelon	I Work				
My commission expires	May 20, 196	4		(	/ Last	Notary Public.			
ту сощинастои сариса									
			<b>D</b>		•				

WELL LOG BUREAU - KANDAS EDLOGICAL SOCIETY 412 Union National Bk Bldg., Wichita, Kansas

MARTIN & HEARING Feltes No. 4.

SEC.8 T.16 R. 12W SE SW SE

Total Depth. 2895

Comm. 6-29-41 Comp. 8-3-41

Shot or Treated.

Contractor. Harry Gore Issued. 9-13-41

County. Barton



CAS ING: 15½" 27'LI 65/ 12½" 455' 10" 795' 8¼" 2090' UR 2451' 65/8" 2815' UR 2860'LI

Elevation.

<u>.</u>

Production. Pot. 385 B.

Figures Indicate Bottom of Formations.

	Figu	res Indicate Bottom	of Fo
cellar	10	lime	2220
clay	30	shale & shalls	2280
shale blue	<b>j</b> e0	shalo bluc	2285
shale gy	190	lime	2290
red rock	260	shab & shulls	232Q
shale blue	285	shak blue	2330
rodrock	370	limo	2340
s late	400	shalo & sholls	2380
sand wtr	410	shalo blue	2426
slato	49O	limo	2440
sand wtr	500	shalo bluc	2450
red rock	785	lime	8458
lime anhydrito	810	shale & shells	2465
shale blue	815	shale blue	2475
red rock	1005	shale & shells	2495
shale blue	1045	lime	2500
red rock	1105	shale & chells	2605
shalo blue	1210	shalo blus	2618
salt	<b>1</b> 450	lime	2622
shale blue	1460	smalo biluo	2625
li mê	1470	1 imo	2545
red rock	1480	shalu bluc	2600
lime	1610	lino	2800
shale blue	1520	shalo blue	2807
ling	1525	limo	2826
shale blue	1528	shale blue	2830
lime	1538	limo	28 80
shale & shells	1585	rim bay	20 50
red rock	1590	limo	28 95
lime brkm	1630	Total Dopth.	
shale blue	1640		
limo	1690		
red rock	1700	6 BW 400-10	i
shale blue	1710	HPY 44.5-50	
limo brkn	1841	6 BW 490-500	
rad rock	1855	± B" 1730-90	
lime	1915	1 BW 1820-30	
shale blue	1925	6 BW 2065-75	
red rock	1940	retire 's and AAE EO	
limē	1950	wtr & gas 445-50 gas 1710-20	
shale red	1960	sh gab 2367	
lime	1975	gas 2807-2812	
red rock	1985	2003	
shale & shells	2015	oil 2881	
line	.2050	. 011 5001	
red rock	2065		
lime brkn	208 <b>2</b>		
red rock	2085		
lime	2096		
shale lgt	2100		
lime	2115 2125	•	
shale sdy	2125	i .	
shale blue	2140		
red rock			
lime	2150		
shale sdy	2170	•	

2184

2205 2210

lime

shalo & shells

shale blue