

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division,  
State Corporation Commission,  
800 Bittling Building,  
Wichita, Kansas.

~~FORMATION PLUGGING RECORD~~

Strike out upper line  
when reporting plug-  
ging off formations.

*240*  
*02-27-37*  
*FEB 27 1937*  
*KA*

Barton County. Sec. 8 Twp. 16 Rge. 12 (W)

NORTH


Locate well correctly on above  
640 A. Plat

Lease Name Nicholas C. Feltes  
Lease Owner Sinclair Prairie Oil Co  
Office Address Box 521 Tulsa, Okla.  
Character of Well (Oil, Gas or Dry) dry Total Depth of Well 3380' Feet  
Date, well, completed December 21 1936  
Application for plugging and log of well filed February 5 1937  
Application for plugging approved February 8 1937  
Plugging Commenced February 12 1937  
Plugging Completed February 17 1937  
Reason for abandonment of well or producing formation dry hole.

If a producing well is abandoned, date of last production No prodn 1936  
Was permission obtained from the Conservation Division or its agents before plugging was com-  
menced? Yes

Name of Conservation Officer who supervised plugging of this well G.T. Alexander  
Producing formation dry hole Depth to top 3380 Bottom 3380

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	Top Base		Size	Put In	Pulled Out
		From	To			
Lansing-Kas City	dry	3025	3297	13"	372'	
				7"	3296	2641'
Conglomerate		3300	3307			
Gorham or Basal Sand	slight show oil & water	3307	3380			

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 372 feet to 297 feet for each plug set. set omt plug - 25 sx omt.

3380 - 372' pumped in mud fluid  
372 - 297 cemented w/25 sax up into surface pipe, bottom of surface pipe 372'  
297 - 30' pumped in mud  
30 - 0 cemented w/10 sax.

Note: when well drilled the 372' of 13" was cmted w/280 sax, the 3296' of 7" cmted w/175 sax

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(If additional description is necessary use BACK of this sheet)

Does the above conform strictly to the Conservation Division regulations? Yes  
Was exception made?      If so describe     

Correspondence regarding this well should be addressed to Mr O.E. Randolph  
Address Box 650, McPherson, Kas.

STATE OF Kansas COUNTY OF McPherson, SS.

I. O.E. Randolph (employee of owner) or (owner or operator) of the above-described well,  
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-  
described well as filed and that the same are true and correct. So help me God.

(Signature) O.E. Randolph  
McPherson Box 650  
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of February 1937

My commission expires Jan 28 1939  
[Signature] Notary Public.

Sinclair Prairie Oil Co

Nicholas Feltes #1

SE 1/4, Sec. 8-16S-12W Barton Co. Kansas  
 330' from Sth & East Lines  
 Begun Nov. 17, 1936  
 Complete Dec. 21, 1936 Dry Hole..

Lime Shells	90'
Lime	130
Shale & Shells	340
Shale & hard shells	378
Shale & Shells	750
Shale	800
Lime	840
Lime-anhydrite	855
Shale & Shells	1404
Salt	1430
Lime	1610
Shale & Shells	1665
Brown Lime & Shale	1744
Lime & Shale	1816
Lime	1880
Lime, hard & sharp	1920
Lime & Shale	1977
Lime	2075
Broken Lime & Shale	2085
Lime	2088
Shale & nLime	2135
Lime	2253
Shale & Lime	2315
Shale & shells	2375
Lime Shells & shale	2435
Shale & shells	2447
Shale & Lime Shells	2505
Lime	2592
Lime Shells & Shale	2643
Shale & Shells	2720
Lime	2755
Shale & Shells	2775
Lime	2780
Shale & Lime Shells	2806
Shale & Shells	2893
Lime	2995
Lime & Shale	3020
Lime Shells & Shale	3045
Lime K.C.	3065
Sand, Conglomerate top	3300
" "	3307
Sand, Gorham or Basal	3380

372' 13"  
 3296' 7"

lite show oil & gas 2893-2950

show oil 3060-70  
 lite smell oil 3102-3125

slight show oil 3310

show salt water 3335' where tested 2/3 of a 5" bailer of oil per hr, last bailer showed salt water. At 3355' no increase in oil or water.. Shut down TD 3380'  
 Tested Conglomerate sand, K.C. & Topeka Limes by shooting w/ Lane Wells gun perforator. Nothing showing.

Hole plugged & abandoned as of 2-17-37  
 Recovered 2640' of 7" csg

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Sinclair Prairie Oil Co

Nicholas Feltes #1 located 330' from Sth & East lines SE/4 Sec 8-16-12W  
Barton County, Kas. Drlg begun Nov.17, 1936

Drlg Completed Dec.21, 1936  
Casing Record TD 3380'

Lime Shells	90
Lime	150
Shale & shells	240
Shale & hard shells	373
Shale & shells	750
Shale	800
Lime	840
Lime-anhydrite	865
Shale & shells	1400
Salt	1430
Lime	1810
Shale & shells	1865
Brown lime & shale	1764
Lime & shale	1816
Lime	1880
Lime, hard & sharp	1920
Lime & shale	1977
Lime	2375
Broken lime & shale	2385
Lime	2088
Shale & lime	2135
Lime	2235
Shale & lime	2218
Shale & shells	2375
Lime shells & shale	2475
Shale & shells	2447
Shale & lime shells	2506
Lime	2592
Lime shells & shale	2645
Shale & shells	2720
Lime	2755
Shale & shells	2775
Lime	2780
Shale & lime shells	2806
Shale & shells	2893
Lime	2995
Lime & shale	3020
Lime shells & shale	3015
Lime K.C.	3065
Sand-conglomerate	top 3300
"	3307
"	3380

372' of 13" cmt w/280sx  
3296' of 7" cmt w/175sx

Feb. 3rd, 1937  
Well was perforated with  
Lane Wells Gun Perforator.  
Shot w/20 shots in Siliceous  
from 3311-3325'  
Shot w/57 shots in K.C.  
from 3151-3180'  
Shot w/48 shots in K.C.  
from 3051-3100  
Was no showing of oil or water  
in either Siliceous or K.C.  
Shot in Topeka w/10 shots  
from 2911-2920' had 150' water  
in hole in 15 mins.

lite show oil & gas 2892-2950  
show oil 3060-70  
lite smell oil 3102-3125  
slight show oil 3310  
show salt wtr 3335 where test  
2/3 of a 5" barrel of oil or  
br, 1st barrel showed salt wtr.  
at 3350 no increase in oil or  
water. Shut down 33580

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*DEB*