

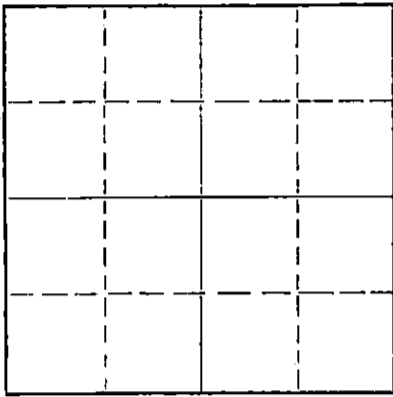
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
212 No. Market
Wichita, Kansas

Form CP-4
15-009-15707-0000

WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 8 Twp. 16 Rge. 12 (E) (W) X
Location as "NE/CNW/SW" or footage from lines Center E/2 NE SW
Lease Owner Keener Oil Company
Lease Name Luerman Well No. 2
Office Address 406 National Bank of Tulsa Bldg. Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole)
Date well completed 19
Application for plugging filed 1-25-68 19
Application for plugging approved 1-26-68 19
Plugging commenced 2-3-68 19
Plugging completed 2-8-68 19
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Donald Truan
Producing formation Depth to top Bottom Total Depth of Well 3312 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				5 1/2	None	1041

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Moved in. Rigged up unit. Dug out cellar.

Rigged up jacks. Working pipe - pulled 9 1/2" tension.

Shot well at 2000' - 1500' and 1039'. Pulling pipe.

Pulling pipe. Circulated 25 sacks of mud. Dumped 105 sacks of cement. Well completed.

2-15-68

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STATE CORPORATION COMMISSION
FEB 15 1968
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Forbes Casing Pulling, Inc.
Address P. O. Box 221 Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.
J. O. Forbes (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. O. Forbes
P. O. Box 221 Great Bend, Kansas 67530
(Address)

SUBSCRIBED AND SWORN to before me this 12 day of February 19 68

My commission expires May 27, 1969 Notary Public.

WELL LOG BUREAU - KANSAS GEOLOGICAL SOCIETY
412 Union National Bldg., Wichita, Kansas

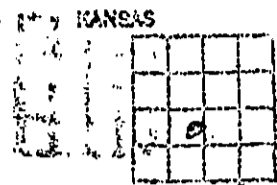
COPY

Company - MARTIN & HEARING
Farm - Luermen No. 2

SEC. 8 T. 16 S. 12 W
CE/2 NE SW

Total Depth. 3312'
Comm. 7-31-46 Comp. 9-27-45
Shot or Traced.
Contractor. Harry Gore
Issued 11-17-45

County. Barton



CASING:

12 1/2" 445' 7" 3144'
10" 810' LI 769' 5 1/2" 3310' Cem.
8" 2110' R to 2525'

Elevation.....

Production Pot. Impd. Nat. 230 B.

Figures Indicate Bottom of Formations.

collar	0-10	shale blue	2360
clay	25	red rock	2365
shale blue	210	lime shell & shale	2375
red rock	250	lime	2380
sand	260	shale blue	2400
shale gy	285	lime shells & shale	2450
red rock	455	shale blue	2508
sand	360	lime	2525
shale blue	355	shale blue	2530
sand & iron	470	lime shell & shale	2650
shale blue	500	lime brkn	2716
red rock	793	lime	2795
lime, anhydrite	822	lime brkn	2975
shale blue	830	shale blue	2985
red rock	1030	lime Dodge	3000
shale blue	1075	shale blue	3070
red rock	1130	lime	3190
salt & shale	1215	lime brkn	3250
salt	1480	shale blue	3265
shale & lime shells	1540	red rock	3270
lime	1560	lime brkn	3295
shale blue	1600	lime	3302
red rock	1604	shale blue	3307
lime	1710	conglomerate	3310
shale blue	1715	Oil pay	3312
red rock	1725	Total Depth.	
lime	1780		
shale blue	1785	Water Record.	
lime brkn	1855	1 BW 260'	
shale blue	1865	2 BW 355'	
red rock	1870	2 BW 1766'-90'	
lime	1940	1/2 BW 2750-60'	
shale blue	1965	2 BW 3080'	
lime	1975		
red rock	1980	Oil pay 3310-12'	
lime	1990		
red rock	1995	2" tubing & 3/4" rods.	
lime	2025		
shale blue	2030		
lime	2075		
red rock	2080		
lime	2110		
shale blue	2115		
lime brkn	2125		
shale & lime shells	2145		
shale blue	2165		
lime	2170		
shale blue	2173		
lime	2179		
shale blk	2185		
shale blue	2205		
lime & shale	2215		
lime	2219		
shale blue	2235		
lime	2259		
shale blue	2298		
lime	2304		
shale blue	2350		
lime	2355		

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