

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
800 Bittling Building  
Wichita, Kansas

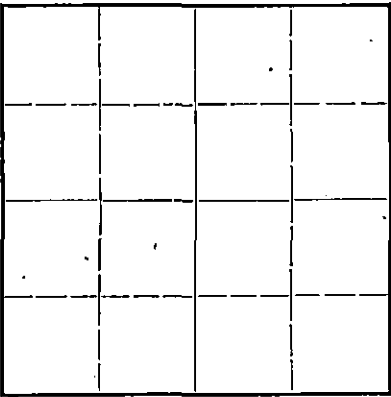
WELL PLUGGING RECORD

OR 15-009-15698-9990

FORMATION PLUGGING RECORD

Strike out upper line when reporting plugging of formations.

NORTH



Locate well correctly on above Section Plat

Barton County. Sec. 8 Twp. 16 Rge. 12 (E) (W)  
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NE SE NW  
Lease Owner Black-Marshall Oil Co.  
Lease Name Standinger #1 Well No. 1  
Office Address Great Bend, Kansas.  
Character of Well (completed as Oil, Gas or Dry Hole) Oil  
Date well completed 11-15-1946  
Application for plugging filed Feb. 26 1947  
Application for plugging approved May 5 1947  
Plugging commenced April 21 1947  
Plugging completed April 30 1947  
Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production March 30 1947  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well H.W. Kerr  
Producing formation Conglomerate Depth to top 3352 Bottom 3362 Total Depth of Well 3397 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				10" csg.	813'5"	811'6"
				5 1/2" 15.5#	3354'	3072'9"

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

Filled bottom of hole with rock-run 4 sacks cement-filled hole with heavy mud to 250'-set wood plug @ 250'-run 15 sks cement-filled hole with heavy mud to 10'-set wood plug @ 10'-run 10 sks cement to base of cellar.

MAY 13 1947  
EWO  
OS-13-47

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Black-Marshall Oil Co  
Address Great Bend, Kansas.

STATE OF Kansas, COUNTY OF Barton, ss.  
Walter C. Roberts (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Walter C Roberts

Clafin, Kansas.  
(Address)

SUBSCRIBED AND SWORN to before me this 5 day of May, 1947

Eddin Woydzia  
Notary Public.

My commission expires Feb. 5 1951

PLUGGING  
FILE SEC. T 1/2 R 12W  
BOOK PAGE 104 LINE 8

COMPANY: Black-Marshall Oil Company  
 CONTRACTOR: Earl Wakefield

FARM: Staudinger #1  
 LOCATION: NE SE NW 8-16-12  
 Barton Co., Kansas

COMMENCED: 10-3-46  
 COMPLETED: 11-15-46

CASING RECORD:

ELEVATION: 1839'  
 PRODUCTION: D&A

15 1/2" - 360' - Pulled  
 12 1/2" - 520' - "  
 10" - 817' - "  
 8 1/2" - 2128' - Pulled-U.R. 2440'  
 7" - 3202' - "  
 6 1/2" - 3365' - 60 sks.

Formation	Depth	Formation	Depth
Cellar	10	Lime	1975
Post rock	15	Brown shale	1980
Yellow clay	36	Lime	1995
Blue shale	80	Shale	2005
Shale	125	Lime	2015
Dark shale	155	Shale	2025
Gray shale	175	Red rock	2030
Hard sand	190	Lime	2040
Soft sand	195	Shale	2050
Gray shale	220	Lime	2075
Red rock	250	Shale	2085
Blue shale	280	Lime	2090
Shale	290	Red rock	2100
Red rock	310	Lime	2145
Shale	342	Shale	2155
Red rock	365	Lime	2160
Blue shale	370	Shale	2170
Sand	380	Shale and shells	2305
Blue shale	395	Shale	2318
Sand	405	Lime	2325
Shale	420	Shale	2335
Sand	430	Lime	2370
Shale	450	Shale	2395
Sand	450	Lime	2430
Shale	468	Shale	2443
Sand	485	Lime	2445
Shale	520	Shale	2465
Red rock	812	Lime	2470
Anhydrite	845	Shale	2498
Red rock	1040	Lime	2501
Blue shale	1090	Shale	2532
Red rock	1145	Lime	2550
Blue shale	1255	Shale	2560
Salt	1480	Lime	2570
Lime	1490	Shale	2580
Shale and shells	1520	Lime	2595
Lime	1535	Shale	2605
Shale	1545	Lime	2610
Lime	1555	Shale	2672
Shale	1560	Lime	2590
Lime	1600	Shale	2707
Shale	1608	Lime	2735
Lime	1615	Shale	2740
Shale	1625	Lime	3022
Lime	1645	Shale	3024
Shale	1650	Red rock	3050
Lime	1670	Lime	3055
Shale	1675	Shale	3080
Lime	1730	Lime	3085
Shale	1740	Shale	3090
Red rock	1755	Lime	3110
Lime	1890	Sandy shale	3115
Brown shale	1900	Lime	3150
Blue shale	1935	Shale	3155
Shale	1940	Lime	3248
Lime	1980	Shale	3255
Shale	1955	Lime	3282



PLUGGING  
 FILE NO. 8-16-124  
 COPY NO. 100 LINE 8

V

3047-A

S

<u>Formation</u>	<u>Depth</u>	<u>Tops (Uncorrected)</u>
Shale	3290	Anhydrite - 812'
Lime	3312	K. C. Lime - 3079'
Green shale	3314	Sandy Conglomerate - 3352'
Lime	3318	
Shale	3321	
Lime	3334	F. U. 165' in 1 hr. 3354-62'
Shale	3341	
Lime	3362	Swabb Test - 3/4 barrels per hr. No water
TOTAL DEPTH	3362	

Overall correction of 13' up the hole.

Water Record

BFW - 310	1 1/2 BW - 700-710
1 BW - 375	1 BW - 1800
3 BW - 395	1 BW - 1960
3 BW - 420-430	1 1/2 BW - 2410-2420
3 BW - 450	1 BW - 2780-2800
1 1/2 BW - 800	1 1/2 BW - 3180-3190
3 BW - 850-860	1 1/2 BW - 3210-3215

STATE OF KANSAS )  
COUNTY OF BARTON ) SS

We hereby certify this to be a correct and accurate log of the above described well as shown by the daily drilling reports.

BLACK-MARSHALL OIL COMPANY

*[Signature]*  
Vice-President and Assistant Secretary

Subscribed and sworn to before me this 4th day of December, 1946.

*[Signature]*  
Notary Public

My commission expires February 19, 1949.

2-26-47 NEW TOTAL DEPTH 3397', DRY AND ABANDONED

FEB 27 1947

FILE 8-16-12W  
100-8