

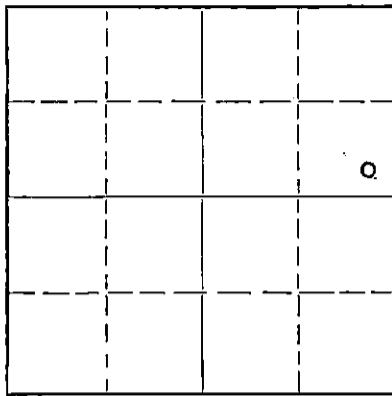
STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit

Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

15-009-15697-0000
WELL PLUGGING RECORD

NORTH



Locate well correctly on above
Section Plat

Barton County, Sec. 8 Twp. 16S. Rge. 12. (E) W. (W)
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines CSE SE NE
Lease Owner Northern Pump Company
Lease Name Bushnell Well No. 1
Office Address Box 317, Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Oil
Date well completed July 6 1946
Application for plugging filed January 5, 1952
Application for plugging approved January 7, 1952
Plugging commenced January 10, 1952
Plugging completed January 26, 1952
Reason for abandonment of well or producing formation Production dropped
to one-half barrel of oil per day
If a producing well is abandoned, date of last production November 30 1951
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes

Name of Conservation Agent who supervised plugging of this well C. D. Stough
Producing formation Lansing-Ks. City Depth to top 3073 Bottom 3077 Total Depth of Well 3344 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Anhydrite	795'			10-3/4"	800'	275'
Lansing	3073' -1180'			8-5/8"	2505'	1520'
Conglomerate	3325' -1432'			5 1/2"	3339'	2861'
Sand	3330' -1437'					
Total Depth	3344'					

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Set bridge plug 3050', dumped 5 sacks cement, mudded hole up to 275', set bridge plug and dumped 35 sacks cement, mudded up to 30', set bridge plug and dumped 15 sacks cement which brought cement up to base of cellar.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Northern Pump Company
Address Box 317, Great Bend, Kansas

STATE OF Kansas, COUNTY OF Barton, ss.
Austin Brady (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Austin Brady
Box 317, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 29 day of January, 1952.

My commission expires October 23, 1954

23-8390-s 6-51-20M

Notary Public.
STATE OF KANSAS
JAN 30 1952
CONSERVATION DIVISION
Wichita, Kansas

PLUGGING
FILE SEC 8 T 16 R 12
BOOK PAGE 135 10044

01-30-52

Northern Ordnance Inc.
 Bushnell #1
 C/SE SE NE Sec. 8-T16S-R12W
 Barton County, Kansas

Elevation: 1893'

TOTAL DEPTH: 3344'
 Commenced: 5-3-46
 Completed: 7-5-46
 Casing: 800' of 10-3/4" casing
 2505' of 8-5/8" casing
 3339' of 5 1/2" casing - 60 sacks cement

Figures indicate bottom of formation:

0	to	10	Cellar
10		30	Clay
30		80	Shale
80		180	Shale
180		205	Shale
205		235	Red Rock
235		265	Shale
265		300	Shale
300		315	Sand
315		320	Shale
320		355	Shale
355		395	Shale
395		405	Sand
405		414	Shale
414		420	Shale
420		430	Shale
430		450	Shale
450		475	Sand
475		490	Shale
490		505	Sand
505		520	Red Rock
520		560	Red Rock
560		610	Red Rock
610		655	Red Rock
655		700	Red Rock
700		735	Red Rock
735		770	Red Rock
770		795	Red Rock
795		800	Anhydrite
800		810	Anhydrite
810		825	Lime
825		885	Red Rock
885		920	Red Rock
920		995	Red Rock
995		1015	Red Rock
1015		1065	Shale
1065		1105	Red Rock
1105		1115	Red Rock
1115		1165	Shale
1165		1220	Shale

FEB 14 1959
 PLUGGING
 CONSERVATION DEPARTMENT
 FILE WINDING T-16-100
 PAGE 138 LINE 44

Drillers Log Continued - Page 2 - Bushnell #1

Figures indicate bottom of formation:

1220	to	1235	Salt
1235		1300	Salt
1300		1370	Salt
1370		1440	Salt
1440		1450	Salt
1450		1495	Shale and Shells
1495		1550	Shale and Shells
1550		1610	Shale and Shells
1610		1635	Lime
1635		1650	Shale
1650		1665	Lime
1665		1690	Lime
1690		1700	Shale
1700		1715	Red Rock
1715		1735	Lime
1735		1800	Lime Broken
1800		1870	Lime Broken
1870		1915	Lime
1915		1935	Shale
1935		1955	Lime
1955		1965	Lime
1965		1975	Red Rock
1975		1985	Lime
1985		1995	Red Rock
1995		2035	Lime
2035		2060	Lime
2060		2075	Red Rock
2075		2090	Lime
2090		2097	Lime
2097		2125	Lime
2125		2135	Lime
2135		2140	Shale
2140		2155	Lime
2155		2165	Shale
2165		2175	Lime
2175		2185	Lime
2185		2195	Lime
2195		2200	Shale
2200		2230	Lime
2230		2245	Lime
2245		2265	Shale
2265		2275	Lime
2275		2280	Lime
2280		2295	Shale
2295		2305	Lime
2305		2320	Shale
2320		2330	Shale
2330		2390	Shale
2390		2400	Sandy Shale
2400		2440	Shale

Drillers Log Continued - Page 3 - Bushnell #1

Figures indicate bottom of formation:

2440	to	2460	Lime
2460		2475	Shale
2475		2480	Lime
2480		2495	Shale
2495		2505	Shale
2505		2515	Shale
2515		2520	Lime
2520		2530	Shale
2530		2555	Shale and Shells
2555		2570	Lime
2570		2575	Shale
2575		2585	Lime
2585		2595	Shale
2595		2640	Shale
2640		2650	Lime
2650		2670	Lime
2670		2685	Shale
2685		2710	Lime
2710		2740	Lime
2740		2775	Lime
2775		2810	Lime
2810		2825	Lime
2825		2835	Shale
2835		2850	Lime
2850		2880	Lime
2880		2915	Lime
2915		2955	Lime
2955		2962	Lime
2962		2965	Black Shale
2965		2970	Lime
2970		2980	Shale
2980		2992	Lime
2992		2995	Red Rock
2995		3000	Shale
3000		3045	Shale
3045		3053	Lime
3053		3060	Shale
3060		3073	Lime
3073		3083	Lime
3083		3095	Lime
3095		3105	Lime
3105		3115	Lime
3115		3120	Lime
3120		3125	Lime
3125		3130	Shale
3130		3135	Lime
3135		3150	Lime
3150		3165	Lime
3165		3175	Lime
3175		3185	Lime
3185		3195	Lime

Drillers Log Continued - Page 4 - Bushnell #1

Figures indicate bottom of formation:

3195	to	3200	Lime
3200		3205	Lime
3205		3215	Lime
3215		3220	Lime
3220		3225	Shale
3225		3240	Lime
3240		3260	Lime
3260		3270	Shale
3270		3285	Lime
3285		3300	Lime
3300		3318	Lime
3318		3320	Shale
3320		3325	Lime
3325		3330	Conglomerate
3330		3344	Sand
3344			TOTAL DEPTH

TOPS:

Anhydrite	795'	
Topeka	2685'	
Lansing	3073'	-1180
Conglomerate	3325'	-1432
Sand	3330'	-1437
Total Depth	3344'	

PLUGGED AND ABANDONED JANUARY 26, 1952