

15-009-21326-8000

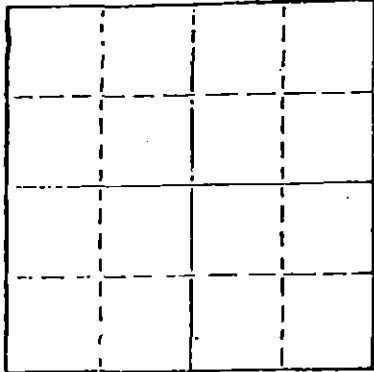
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

INS REC 7
Barton County: Sec. 8 Twp. 16S Rge. 12W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SE NW NE

Lease Owner R. P. NIXON OIL OPERATIONS
Lease Name STAUDINGER Well No. 1
Office Address 207 West 12th St., Hays, Kansas 67601
Character of Well (Completed as Oil, Gas or Dry Hole) _____
D & A



Locate well correctly on above
Section Plat

Date Well completed 2-5 1978
Application for plugging filed 2-4 1978
Application for plugging approved 2-4 1978
Plugging commenced 9:00 P.M. 2-4 1978
Plugging completed 1:30 A.M. 2-5 1978
Reason for abandonment of well or producing formation _____

If a producing well is abandoned, date of last production
_____ 19__

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Duane Rankin
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3360'
Show depth and thickness of all water, oil and gas formations.

211' of 8 5/8

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

All cement 50-50 Poz mix, 2% gel

Filled hole with heavy mud to 450' - mixed 50 sacks cement, pumped in hole through
drill pipe.

Mix 25 sacks pumped through drill pipe @ 215'

Set plug @ 40', mixed 10 sacks cement and filled hole to bottom of cellar.

Mixed 2 sacks, poured in Rat hole.

END

02-07-78

FEB 07 1978

RECEIVED
STATE CORPORATION COMMISSION
WICHITA, KANSAS

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Revlin Drlg., Inc.

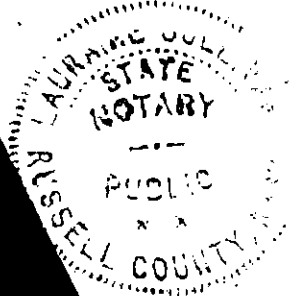
STATE OF Kansas COUNTY OF Russell, ss.
Stanley C. Lingreen (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) Stanley C. Lingreen
P.O. Box 88, Russell, Kansas 67665
(Address)

SUBSCRIBED AND SWORN TO before me this 6th day of February, 1978

Lauraine Sullivan
Notary Public.

My commission expires January 29th, 1981



KANSAS DRILLERS LOG

ANB/KC
7

S. 8 T. 16S R. 12W W

API No. 15 — County _____ Number _____

Loc. SE NW NE

County BARTON

Operator R. P. NIXON OIL OPERATIONS

Address 207 West 12th Street, Hays, Kansas 67601

Well No. 1 Lease Name Staudinger

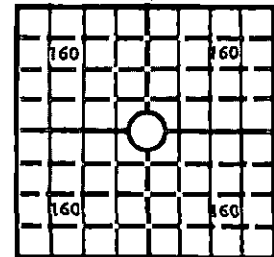
Footage Location
feet from (N) (S) line _____ feet from (E) (W) line _____

Principal Contractor Revlin Drlg., Inc. Geologist R. P. Nixon

Spud Date 1-28-78 Total Depth 3360' P.B.T.D. _____

Date Completed 2-5-78 Oil Purchaser _____

640 Acres
N



Locate well correctly

Elev.: Gr. _____

DF _____ KB 1873'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4	8 5/8	24#	202.40	Quick Set	135	Common

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

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STATE CORPORATION COMMISSION
FEB 07 1978

INITIAL PRODUCTION

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

CONSERVATION DIVISION
Wichita, Kansas

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	bbis.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval(s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator **R. P. Nixon Oil Operations** DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. **1** Lease Name **Staudinger** Dry Hole

s 8 T 16 S R 12 W W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Sand & Clay	0'	185'	R.T.D.	
Shale	185'	826'		
Anhydrite	827'	856'		
Shale	857'	880'		
Shale & Lime	880'	3360'		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Betty L. Krug</i> Signature
	Bookkeeper Title
	February 6, 1978 Date