

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208  
Name Mobil Oil Corporation  
Address P.O. Box 5444  
City/State/Zip Denver, CO 80217

Purchaser P.A'd

Operator Contact Person D. H. Lawrence  
Phone 303-298-2698

Contractor: License # 9137  
Name UNIT DRILLING & EXPL. CO.

Wellsite Geologist J. M. JORDAN  
Phone 303-298-2866

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWD: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7-11-87 7-17-87 7-17-87  
Spud Date Date Reached TD Completion Date

5050' P.A'd  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 274 feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name  
Invoice #

API NO. 15-055-20709-0000  
County FINNEY  
NW NW NE Sec 21 Twp 21S Rge 31 East  
4950 Ft North from Southeast Corner of Section  
2310 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

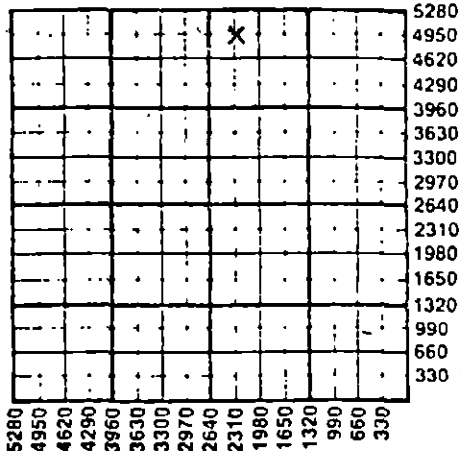
Lease Name MYSTEL B. HEWSON Well # 1

Field Name UNNAMED

Producing Formation ST. LOUIS

Elevation: Ground 2903' KB 2919'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal  
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # NA

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec 34 Twp 21S Rge 31 East  West HAULED FROM POND

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D. H. Lawrence

Title General Accounting Supervisor Date 9/17/87

Subscribed and sworn to before me this 17th day of September 1987

Notary Public STATE CORPORATION COMMISSION

Date Commission Expires Dec 10 1988

SEP 25 1987

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 21 Twp. 21 Rge. 31 E

Operator Name MOBIL OIL CORP Lease Name MUSTE, B. HANSON Well # 1

Sec. 21 Twp. 21S Rge. 31  East  West County FINNEY

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

| Name              | Top  | Bottom |
|-------------------|------|--------|
| BASE STONE CORRAL | 2178 |        |
| WELLINGTON        | 2418 |        |
| CHASE             | 2720 |        |
| WINFIELD          | 2776 |        |
| COUNCIL GROVE     | 2993 |        |
| ADMIRE            | 3242 |        |
| WABAUNSE          | 3411 |        |
| LANSING           | 4010 |        |
| KANSAS CITY       | 4194 |        |
| MARMATON          | 4458 |        |
| CHEROKEE          | 4577 |        |
| ST. LOUIS         | 4715 |        |
| SPERGEN           | 4953 |        |
| TD                | 5050 |        |

RELEASED  
 OCT 20 1989  
 FROM CONFIDENTIAL

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                           |                |               |                |             |                              |
|---|-------------------|---------------------------|----------------|---------------|----------------|-------------|------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                |               |                |             |                              |
| Purpose of String   | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs/Ft. | Setting Depth | Type of Cement | #Sacks Used | Type and Percent Additives   |
| SURFACE   | 12-1/4"           | 8-5/8"                    | 20#            | 2174'         | OPC            | 860         | 65:35 16 C:162:GEL, 2% CaCl2 |
|   |                   |                           |                |               | OPC            | 100         | 2% CaCl2                     |

| PERFORATION RECORD |   | Acid, Fracture, Shot, Cement Squeeze Record |       |
|--------------------|---|---|-------|
| Shots Per Foot     | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used)          | Depth |
|                    | NA  | NA  |       |

| TUBING RECORD | Size | Set At | Packer at | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---------------|------|--------|-----------|--|
|               | NA   |        |           |  |

| Date of First Production          | Producing Method  |         |            |                    |
|-----------------------------------|---|---------|------------|--------------------|
| P.A'd 7-18-87                     | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)..... |         |            |                    |
| Estimated Production Per 24 Hours | Oil Bbls  | Gas MCF | Water Bbls | Gas-Oil Ratio CFPB |
|                                   |   |         |            |                    |

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  Commingled

..... P.A'd .....