

FORM MUST BE TYPED

CONFIDENTIAL

SIDE ONE

COPY CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

API NO. 15-055-21235

OCT 19

CONFIDENTIAL

County Finney  
NE-NE Sec. 21 Twp. 21S Rps. 31 X E/W

Operator: License # 5278  
Name: Enron Oil & Gas  
Address 20 N. Broadway, Ste 830  
City/State/Zip Oklahoma City, OK 73102

650' Feet from S (circle one) Line of Section  
750' Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: \_\_\_\_\_  
Operator Contact Person: Roy Porter  
Phone (405) 239-7800

Lease Name Hewson Well # 21-2  
Field Name Wildcat

Contractor: Name: Abercrombie RTD, Inc.  
License: 30684  
Wellsite Geologist: Glen Brown

Producing Formation \_\_\_\_\_  
Elevation: Ground 2899' KB 2904'

Designate Type of Completion  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIDW \_\_\_\_\_ Temp. Abd.  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
 Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

Total Depth 4900' PBDT \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 226' Feet

If Workover/Re-Entry: old well info as follows:  
Operator: N/A  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Inj/SWD  
\_\_\_\_\_ Plug Back \_\_\_\_\_ PBDT  
\_\_\_\_\_ Casing/Log \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Multiple Stage Cementing Collar Used? \_\_\_\_\_ Yes  No  
If yes, show depth set \_\_\_\_\_ Feet

8-24-93 9-2-93  
Spud Date Date Reached TD Completion Date

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan D&A 97 12-13-93  
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Porter  
Title Roy Porter, Sr. Drlg. Foreman Date 10-19-93

Subscribed and sworn to before me this 19th day of October, 1993.

Notary Public Therese Foster

Date Commission Expires 6-26-96

RECEIVED 10-22-93  
KANSAS CORPORATION COMMISSION  
STATE CORPORATION COMMISSION OFFICE ONLY  
F  STATEMENTS of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
OCT 20 1993  
DISTRIBUTION  
KANSAS CORPORATION COMMISSION  
KCS Conservation Division  
KCS Wichita, Kansas  
NGPA  
Other  
(Specify)