

FORM MUST BE TYPED

SIDE ONE

ORIGINAL CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

OCT 19

CONFIDENTIAL

API NO. 15- 055-21,235

County Finney

NE-NE Sec. 21 Twp. 21S Rge. 31 X W

650' Feet from (N) (circle one) Line of Section

7.50' Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Hewson Well # 21-2

Field Name Wildcat

Producing Formation _____

Elevation: Ground 2899' KB 2904'

Total Depth 4900' PBDT _____

Amount of Surface Pipe Set and Cemented at 226' Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan D&A 87 12-13-93
(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator RELEASED

Lease Name _____ License No. _____

JAN 1 1 1996

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County FROM CONFIDENTIAL Docket No. _____

Operator: License # 5278

Name: Enron Oil & Gas

Address 20 N. Broadway, Ste 830

City/State/Zip Oklahoma City, OK 73102

Purchaser: _____

Operator Contact Person: Roy Porter

Phone (405) 239-7800

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Glen Brown

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: N/A

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

8-24-93 9-2-93
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roy Porter
Title Roy Porter, Sr. Drlg. Foreman Date 10-19-93

Subscribed and sworn to before me this 19th day of October, 1993.

Notary Public Therese Foster

Date Commission Expires 6-26-96

RECEIVED 10-22-95
K. STATE CORPORATION COMMISSION
F. STATE CORPORATION Confidentiality Attached
C. Wireline Log Received
C. Geologist Report Received
OCT 2 1993
Distribution
KANSAS CONSERVATION DIVISION
KGS Wichita, Kansas
Swd/Rep _____ NGPA
Plug _____ Other
(Specify)

SIDE TMD

Operator Name Enron Oil & Gas Lease Name Hewson Well # 21-2
 Sec. 21 Twp. 21S Rge. 31 East West
 County Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Chase	2700	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Penn	3525	
List All E-Logs Run:		Heebner	3805	
		Marmaton	4500	
		Morrow	4695	
		Miss	4745	
		St. Louis	4765	

CNL-FDC
DILL

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	226'	60-40 posmix	160	2% gel 3% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD			
Purpose:	Depth	Type of Cement	#Sacks Used
<input type="checkbox"/> Perforate	Top Bottom		
<input type="checkbox"/> Protect Casing			
<input type="checkbox"/> Plug Back TD			
<input type="checkbox"/> Plug Off Zone			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
	NONE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NONE			<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval

Phone 913-485-2627, Russell, Kansas

OCT 19

Phone Plainville 913-434-28

Phone 316-793-8861, Great Bend, Kansas

Phone Ness City 913-798-38

CONFIDENTIAL

ALLIED CEMENTING CO., INC.

5130

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	Sec.	Trp.	Range	Called Out	On Location	Job Start	Finish
8-24-93	21	24	31 W	5:00 PM	8:00 PM	10:00 PM	10:15
Lease	Well No.	Location		County	State		
HAWSON	21-2	Friend 35-9E-15		Finney	KS		

Contractor	Abercrombie Drilling Rig #
Type Job	SURFACE
Hole Size	12 1/4" T.D. 231
Cap	20" Depth 20
Thx. Size	Depth
Drill Pipe	Depth
Tool	Depth
Cement Left in Cap	Shoe Joint 15"
Press Max.	Minimum
Meas Line	NO Displace 13.7 bbls
Part.	

Owner	Enron Oil & Gas
To Allied Cementing Co. Inc. You are hereby requested to rent cementing equipment and furnish cement and helper to assist owner or contractor to do work as listed	
Charge To	Abercrombie RT.D.
Street	South Union Center
City	Wichita, Kan
The above was done to satisfaction and supervision of owner, agent or contractor.	
Purchase Order No.	
X (C) Cheney, Wichita	
CEMENT	
Amount Ordered	160 SK. 60/40 Pkg 3:00 + 21
Consisting of	
Common	96 SK @ 5.25 = 502.50
Poz. Mix	64 SK @ 3.00 = 192.00
Gel.	3 SK @ 7.00 = 21.00
Chloride	5 SK @ 25.00 = 125.00
Quickset	
Handling	1.00 per SK = 160.00
Mileage	4¢ per SK mile = 416.00
	65 miles
Sub-Total	1,445.00
Total	

EQUIPMENT

No.	Cementor	Helper
Pumptruck 200	Ken	Toby
No.	Cementor	Helper
Pumptruck		
Driver		
Bulktruck 305		Pig
Driver		

DEPTH of Job	230 ft
References:	
Pumptruck	430.00
225 per mile	146.25
with surface plus	42.00
Total	618.25

Remarks: Hook up to Circ. Rate and Hook up to TRK & mix
 2.50 60/40 Pkg 3:00 + 21.00 Circ. Rate Cement with
 Cement did circulate
 11/2 all 14 ft
 in 8 min

Handling	1.00 per SK	160.00
Mileage	4¢ per SK mile	416.00
	65 miles	
Sub-Total		1,445.00
Total		
Floating Equipment	RELEASED	

JAN 11 1996

RECEIVED FROM CONFIDENTIAL STATE CORPORATION COMMISSION

OCT 22 1993

CONSERVATION DIVISION Wichita, Kansas

DEC 16 '93 10:16 GRE°

Phone 913-383-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

OCT 19

Phone Plainville 913-434-2812
Phone Ness City 913-798-3843

KCC

P.1

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5158

Date	9-2-93	Sec.	21	Twp.	21 ^s	Range	3 rd	Called Out		On Location	1:45 PM	Job Start		Finish	6:00 PM
Lease	Hewson	Well No.	21-7	Location	Friend 483, 35-9E-55			County	Finney	State	Kan				
Contractor	Abercrombie RTD #9														
Type Job	PTA														
Hole Size	7 7/8	T.D.	4900'												
Csg.		Depth													
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

Owner: Enron Oil & Gas
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To: Enron Oil & Gas
 Street: 20 N. Broadway, Suite 330
 City: Oklahoma City, State Okla.
 The above was done to satisfaction and supervision of owners agent or contractor.

Purchase Order No. K Sam Howard

1/4 lbs Flo-Seal CEMENT
 Amount Ordered 255 SKs @ 40 per, 6960 lbs

Consisting of			
Common	153	SKs @ 6.85	1048.05
Poz. Mix	102	SKs @ 3.00	306.00
Gel.	9	SKs @ 7.00	63.00
Chloride			
Quickret			
Flo-Seal	64	#2 1.10 per	70.40
Sales Tax			

Handling	1.00 per SK	255.00
Mileage	4¢ per SK/mile	663.00
65 mile		
Sub Total		2918.45
Total		2918.45

RELEASED
 JAN 11 1996
 FROM CONFIDENTIAL RECEIVED
 STATE CORPORATION COMMISSION
 DEC 20 1993
 CONSERVATION DIVISION
 Wichita, Kansas

EQUIPMENT

Cement	No.	Cementer	Wait
Pumpjack	191	Helper	Steve
	No.	Cementer	
Pumpjack		Helper	
		Driver	
Bulkcrk	315		
Bulkcrk		Drives	

DEPTH of Job

References	Pumptruck	430.00
	8 5/8 D.H. Plus	21.00
	2 3/4 per mile	146.35
	Sub Total	
	Tax	
	Total	597.35

Remarks:

50 SKs @ 2190'
 80 SKs @ 1400'
 50 SKs @ 700'
 50 SKs @ 250'
 10 SKs @ 40'
 15 SKs in D.H.