

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5614
Name Hutchinson Oil Co.
Address 105 S. Broadway, Suite 470
City/State/Zip Wichita, KS 67202

Purchaser

Operator Contact Person Steve Hutchinson
Phone 316-262-1525

Contractor: License # 5107
Name H-30 Drilling, Inc.

Wellsite Geologist Jeff Burk
Phone 316 263-2043

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

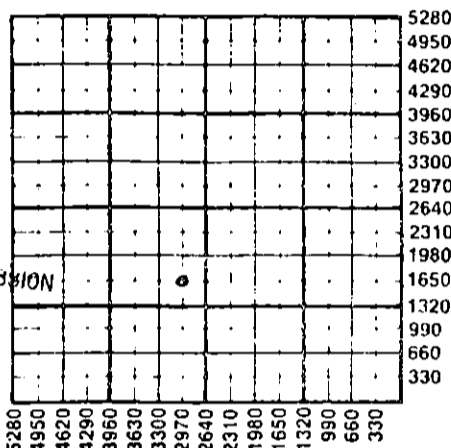
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
12-11-88 12-17-88 12-17-88
Spud Date Date Reached TD Completion Date
3,525'
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 782 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #
Air I O & A

API NO. 15-009
007-24,346-0000
County Barton
SE NE SW Sec 25 Twp 19S Rge 14 East X West
1650 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Hiss Well # 3
Field Name Great Bend West Pool
Producing Formation none
Elevation: Ground 1863 KB 1868

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
MAR 21 1989
CONSERVATION DIVISION
Wichita, Kansas
WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit # T88-623
 Groundwater 1650 Ft North from Southeast Corner
(Well) 2970 Ft West from Southeast Corner of
Sec 25 Twp 19S Rge 14 East X West
 Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William S. Stull
Title Owner Date 1/13/89
Subscribed and sworn to before me this 13th day of January 1989
Notary Public Suzanne M. Montgomery
Date Commission Expires 9-15-89



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
3-21-89 X (4)

Operator Name Hutchinson Oil Co. Lease Name Hiss Well # 3

Sec. 25 Twp. 19S Rge. 14 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3092-3124' 30-45-60-45 Rec 100' WCM Chlorides 24,000 PPM 35% wtr 65% mud, show oil in top of tool ISIP 1067# FSIP 989# IFP 29-43 FFP 50-59 IHP 1393# FHP 1375# BHT 99°

DST #2 3197-3216' 30-45-30-30 Rec. 60' mud ISIP 550# FSIP 367# IFP 70-70 FFP 155-138 IHP 1559# FHP 1528# BHT 100°

DST #3 HW 1850'-1882'-HW 1950' Rec 360' MW 30% mud, 70% wtr Chlorides 15,000 PPM ISIP 546# FSIP 531# IFP 63-95 FFP 132-165 IHP 934# FHP 925# BHT 84°

Name	Top	Bottom
Sand and Shale	0	340'
Sand	340'	400'
Shale and Shells	400'	768'
Anhydrite	768'	855'
Lime, Shale and Shells	855'	1,340'
Lime and Shale	1,340'	3,525'
Rotary Total Depth		3,525'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	25#	782'	60/40 Pdz Common	300 75	3% cc 2% gel 3% cc 2% gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

