

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 145-21,377-0000
County Pawnee

Operator: License # 30737
Name: M.A. Yost Operations, Inc.
Address P. O. Box 811

City/State/Zip Russell, KS 67665

SW - NE - NE - Sec. 25 Twp. 21S Rge. 15 X W
990 Feet from S/W (circle one) Line of Section
990 Feet from E/W (circle one) Line of Section

Purchaser: _____
Operator Contact Person: Jack Yost
Phone (913) -483-6455

Footages Calculated from Nearest Outside Section Corner:
(NE) SE, NW or SW (circle one)
Lease Name Woelk Well # 1
Field Name Bayer

Contractor: Name: Emphasis Oil Operatins
License: 8241
Wellsite Geologist: Todd Morgenstern

Producing Formation _____
Elevation: Ground 1950' KB 1955'
Total Depth 3645' PBTD _____
Amount of Surface Pipe Set and Cemented at 909 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set _____ Feet

Designate Type of Completion
 New Well Re-Entry Workover

 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/26/91 11/1/91
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan AIT-DFA
(Data must be collected from the Reserve Pit)
Chloride content na ppm Fluid volume 800 bbls
Dewatering method used hauled to disposal
Location of fluid disposal if hauled offsite: _____
Operator Name General Oil Co.
Lease Name Estes A SWD License No. 9069
NE Quarter Sec. 5 Twp. 22 S Rng. 14 X W
County Stafford Docket No. 94,862

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marcia A. Yost
Title President Date 1/10/92
Subscribed and sworn to before me this 10th day of January, 1992.
Notary Public Dee Ann Wittman
Date Commission Expires July 11, 1992

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

RECEIVED Distribution
KANSAS CORPORATION COMMISSION SWD/Rep _____ NGPA
Plug _____ Other _____
(Specify)
1-16-92
JAN 16 1992

DEE ANN WITTMAN
Notary Public - State of Kansas
My Appt. Expires 7-11-92

CONSERVATION DIVISION
WICHITA, KS

Form ACO-1 (7-91)

PI

Operator Name M. A. Yost Operations, Inc. Lease Name Woelk Well # 1

Sec. 25 Twp. 21S Rge. 15 East West
 County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log		Formation (Top), Depth and Datum	Sample
Name	Top	Datum	
Anhydrite	901'	+1054	
Heebner	3303'	-1348	
Toronto	3319'	-1364	
Douglas	3336'	-1381	
Brown Lime	3409'	-1454	
Lansing KC	3418'	-1463	
Base KC	3642'	-1687	
Rotary TD	3645'	-1690	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8'5/8"	23#	909'	60-40 poz	400	2% gel 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At						
Date of First, Resumed Production, SMD or Inj.				Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL SWIFT INFORMATION TESTERS

1309 VAN FLEET PHONE 793-5177

GREAT BEND, KANSAS

Date October 31, 1991 Test No. 1

Company M. A. Yost Operations, Inc

Test Ticket No. 5628 County Pawnee Lease Woelk Well 1

Initial Shut-In - Hr. 30 Min. Tool Open - Hr. 30 Min. Final Shut-In - Hr. 30 Min.

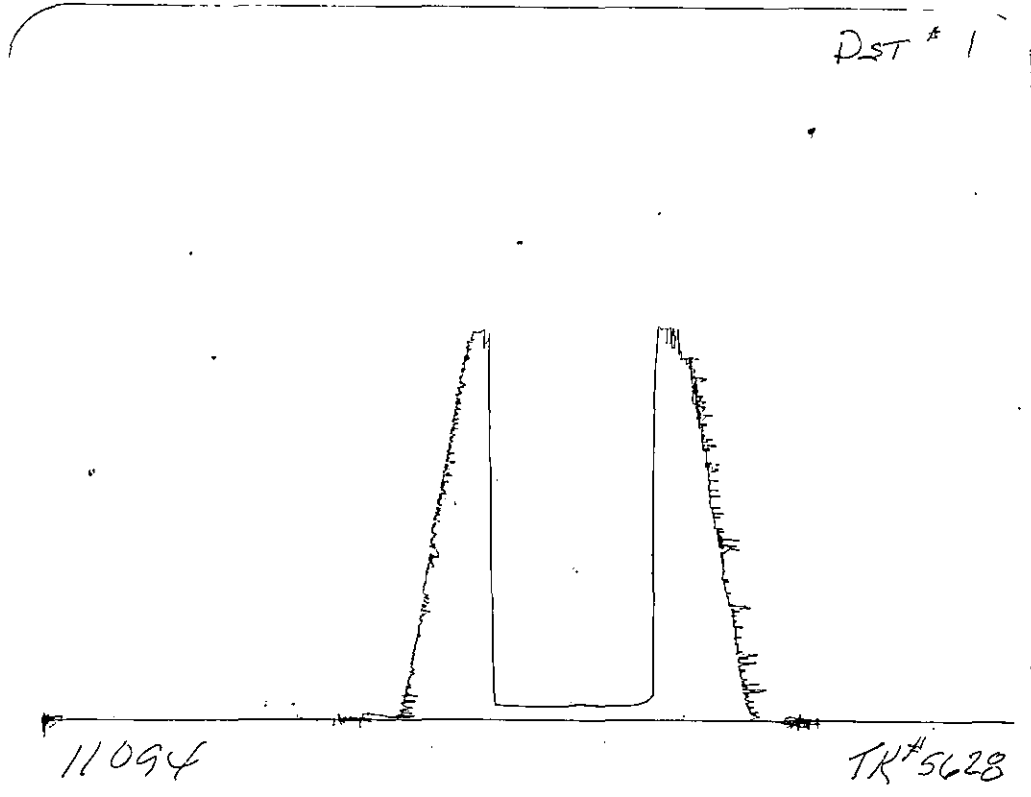
Interval Tested 3530 to 3587 Total Depth 3587

Blow: Weak surface blow 1st - Weak to dead 2nd 30 Minutes Initial Flow Period

Recovery and Remarks: 5' Drilling Mud

Initial BHP: 66# Final BHP: 58# Initial FP: 50-50# Final FP: 50-50#

Tester: Greg Call Approved By: Todd Morgenstern



RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 1992

CONSERVATION DIVISION
WICHITA, KS

