

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5215
name Lee Phillips Oil Company
address 125 N. Market, Suite 1532
City State Zip Wichita, KS 67202

Operator Contact Person Lee E. Phillips III
Phone (316) 264-6392

Contractor: license # 5137
name J. W. Drilling Co., Inc.

Wellsite Geologist Beth A. Fuhr
Phone (316) 263-2243

Designate Type of Completion
New Well Re-Entry Workover
Oil SWD Temp Abd
Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
6-19-85 6-23-85 6-24-85
Start Date Date Reached TD Completion Date

3803
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 8-5/8" @ 902 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-145-21,208-0000

County Pawnee

NW NE SE Sec 25 Twp 21S Rge 15 West

2310 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

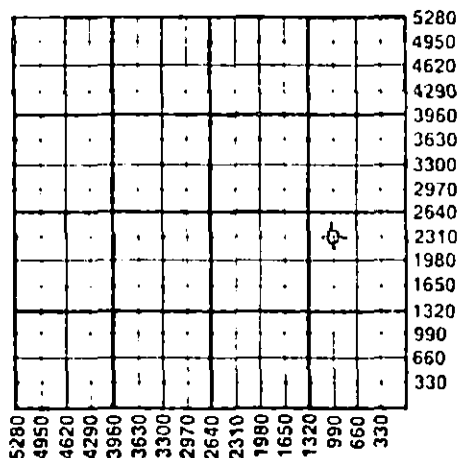
Lease Name Clarke Well# 1

Field Name Bayer West Ext.

Producing Formation

Elevation: Ground 1950 KB 1955

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # T-85-559

Groundwater 2310 Ft North From Southeast Corner and
890 Ft West From Southeast Corner of
Sec 25 Twp 21S Rge 15 East West

Surface Water Ft North From Southeast Corner and
Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 or confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Lee Phillips III
Title Owner
Date 7-10-85

Subscribed and sworn to before me this 10th day of July 1985

Notary Public Alice M. Oaks
Notary Commission Expires 5-10-88



RECEIVED
STATE CORPORATION COMMISSION
7-11-85

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

25 Imp. 21 Rev. 15/82

Operator Name Lee Phillips Oil Company Lease Name Clarke Well# 1 SEC 25 TWP 21S RGE 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DRILLERS LOG

Sand..... 0 - 200
 Shales..... 200 - 340
 Sand & Shales..... 340 - 600
 Shales..... 600 - 890
 Anhydrite..... 890 - 902
 Shales..... 902 - 1080
 Red Bed - shale-sd strks 1080-1760
 Shale & shells..... 1760 - 2130
 Shale & lime..... 2130 - 3360
 Lime..... 3360 - 3803

Name	Top	Bottom
Anhydrite	392	+1063
Topeka	2940	- 985
Heebner	3305	-1350
Toronto	3316	-1361
Douglas Shale	3336	-1381
Brown Lime	3400	-1445
Lansing	3410	-1455
Base Kansas City	3641	-1686
Viola	3681	-1726
Simpson	3736	-1781
Arbuckle	3790	-1835
RTD	3803	-1848

DST #1 & #2 3520 - 3580 - Misruns Tool hit bridge in Topeka.
 DST #3 3520 - 3580 (Straddle)
 Open 25 min. closed 30, open 10 flushed tool, no help.
 Recovered 20' mud no show.
 Note (Tool plugged completely, pressures not accurate.)

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface	12-1/4"	8-5/8"	23#	902	60/40 pos	500	2%gel, 3%cc

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD

size set at packer at Liner Run Yes No

Date of First Production Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls	CFPB	

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation
 Dualy Completed
 Commingled

