

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....145-21,238-0000.....
County.....Pawnee.....
SW SE NE Sec. 25 Twp. 21 Rge. 15 East
..... West

Operator: License # 9069
Name GENERAL OIL CO.
Address 110 S. Main #402
Wichita, KS
City/State/Zip

2970 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser.....

Lease Name.....Woelk.....Well #.....1.....

Operator Contact Person John Bannister
Phone 316-263-8588

Field Name.....BAYER WEST.....

Contractor: License # 5418
Name ALLEN DRILLING CO

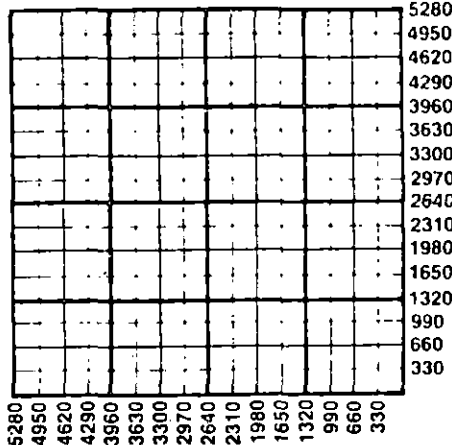
Producing Formation.....

Wellsite Geologist David Brewer
Phone 687-6406

Elevation: Ground.....1954.....KB.....1959.....

Designate Type of Completion
 New Well Re-Entry Workover

Section Plat



Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

WATER SUPPLY INFORMATION

If OWO: old well Info as follows:
Operator,
Well Name,
Comp. Date, Old Total Depth.....

Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

Questions on this portion of the ACO-1 call:

2-18-86 2-24-86 2-24-86
Spud Date Date Reached TD Completion Date
3712
Total Depth PBD

Water Resources Board (913) 296-3717
Source of Water: Allen Drilling
Division of Water Resources Permit #.....

Amount of Surface Pipe Set and Cemented at 909 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name,
Invoice #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature

Title..... Date 3/14/86

Subscribed and sworn to before me this 14 day of March 1986

Notary Public.....

Date Commission Expires 9/20/89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rap NGPA
 KGS Plug Other
(Specify)

MARGARET R. VENEMA
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 11/20/89

Form ACO-1 (7-84)
3-19-86
MAR 19 1986

SIDE TWO

Operator Name **GENERAL OIL CO.** Lease Name **Woelk** Well # **1**

Sec. **25** Twp. **21** Rge. **15** East West County **Pawnee**

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 3537-3575, 30-45-30-60 REC 180' wattery mud, IFP 54-73, FFP 82-100. I SIP 889, FSIP 889
 DST #2 - 3580-3595, 30-30-30-30, REC 25' Mud, IFP 36-36, FFP 36-36, I SIP 36, FSIP 36.

Name	Top	Bottom
Heebner	3307	
BL	3410	
Lansing	3423	
BKC	3648	
Viola	3702	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
..... surface 12.1/4 8.5/8 23# 909 60/40 400 3%cc. 2%gel
.....
.....
.....

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....
.....
.....
.....

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
.....

Date of First Production	Producing Method				
.....	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....				
.....	Oil	Gas	Water	Gas-Oil Ratio	Gravity
.....	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

Used on Lease

Dually Completed
 Commingled

