

TIGHT

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR F & M OIL CO., INC.

API NO. 15-145-20,953-0000

ADDRESS 422 Union Center

COUNTY Pawnee

Wichita, Kansas 67202

FIELD Hurray North

\*\*CONTACT PERSON Preston Burkey

PROD. FORMATION Arbuckle

PHONE 913-483-5295

PURCHASER Koch Oil Company

LEASE Jost

ADDRESS Box 2256

WELL NO. 1

Wichita, Kansas 67201

WELL LOCATION SE SW SW

990 Ft. from West Line and

DRILLING Union Drilling Co., Inc.

330 Ft. from South Line of

CONTRACTOR

ADDRESS 422 Union Center

the SW/4 SEC. 27 TWP. 21S RGE. 15W

Wichita, Kansas 67202

WELL PLAT

	27		

KCC  
KGS  
(Office Use)

RECEIVED  
STATE CORP  
MAY 25 1982  
CONSERVATION DIVISION  
Wichita, Kansas  
None

PLUGGING

CONTRACTOR

ADDRESS

TOTAL DEPTH 3912' PBD

SPUD DATE 3-21-82 DATE COMPLETED 5-11-82

ELEV: GR 1966' DF 1973' KB 1976'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 618' w/300 sxs DV Tool Used? None

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. B. Jenkins OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President Exploration (FOR) (OF) F & M OIL CO., INC.

OPERATOR OF THE Jost LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 11th DAY OF May, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

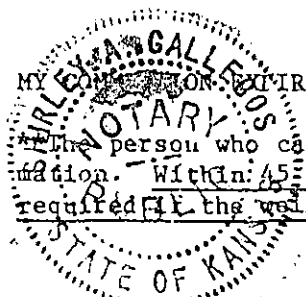
(s) R.B. Jenkins

SUBSCRIBED AND SWORN BEFORE ME THIS 20th DAY OF May, 19 82

Shirley A. Gallagos  
NOTARY PUBLIC  
Shirley A. Gallagos

MY COMMISSION EXPIRES: 12-24-84

The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.



WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, flow tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST# 1 3860-3912', 30-45-30-45, stg blow throughout, rec 850' GIP, 2465' free oil, 120' muddy oil, reversed it out & saw no water, 38° gravity, IFP 212-617#, ISIP 2121#, FFP 772-945#, FSIP 1222#, BHT 107°.			Sample Tops:	
			Anhydrite	940(+1036)
			B/Anhydrite	965(+1011)
			Tarkio	2802(- 826)
			Elmont	2866(- 890)
			Howard	2943(- 967)
			Topeka	3010(-1034)
			Heebner	3376(-1400)
			Toronto	3393(-1417)
			Douglas Sh	3409(-1433)
			Br/Lime	3483(-1507)
			Lansing	3492(-1516)
			B/KC	3726(-1750)
			Viola	3826(-1850)
			Simpson Sh	3861(-1885)
			Simpson Sd	3904(-1928)
			Arbuckle	3910(-1934)
			RTD	3912(-1936)
			Electric Log Tops:	
			Anhydrite	930(+1046)
			B/Anhydrite	953(+1023)
			Tarkio	2798(- 822)
			Elmont	2857(- 881)
			Howard	2939(-963)
			Topeka	3011(-1035)
			Heebner	3366(-1390)
			Toronto	3384(-1408)
			Douglas Sh	3400(-1424)
			Br/Lime	3474(-1498)
			Lansing	3484(-1508)
		B/KC	3713(-1737)	
		Viola	3823(-1847)	
		Simpson Sh	3854(-1878)	
		Upper Simp Sd	3878(-1902)	
		Top Simp Sd	3896(-1920)	
		Arbuckle	3901(-1925)	
		LTD	3905(-1929)	

RELEASED

JUN 01 1982

FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 3/4"	8-5/8"	23#	618'	Common Posmix	100 200	2% gel, 3% CC 2% gel, 3% CC
Production		4 1/2"	9.5#	3904'	posmix	100	10% salt, 2% gel, 3/4% CFR2, 20 bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3896-3900'

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production May 11, 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 40°
RATE OF PRODUCTION PER 24 HOURS	Oil 70 bbls.	Gas MCF 0 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

