

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M OIL CO., INC. API NO. 15-145-21,051-0000

ADDRESS 422 Union Center COUNTY Pawnee

Wichita, Kansas 67202 FIELD ----

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION ----

PHONE (316)262-2636

PURCHASER ----- LEASE Jost

ADDRESS ----- WELL NO. 2

WELL LOCATION 100' E of NW NW SW

DRILLING Union Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR 430 Ft. from West Line of

ADDRESS 422 Union Center the SW (Qtr.) SEC27 TWP 21SRGE 15W(W)

Wichita, Kansas 67202

PLUGGING Union Drilling Co., Inc.

CONTRACTOR 422 Union Center

ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3944' PBTD ----

SPUD DATE 7-31-83 DATE COMPLETED 8-7-83

ELEV: GR 1966' DF 1973' KB 1976'

DRILLED WITH (CABLE) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----

WELL PLAT			
		27	
◇			

(Office Use Only)  
KCC   
KGS   
SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 644' w/350 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*E. A. Falkowski*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 19 83.

*Shirley A. Gallegos*  
(NOTARY PUBLIC)  
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84



who can be reached by phone regarding any questions concerning this

RECEIVED  
STATE CORPORATION COMMISSION

SEP 1 1983

CONSERVATION DIVISION  
Wichita, Kansas

9-1-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 2

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries!

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Check if no Drill Stem Tests Run.</p> <p>DST#1 3835-3845', 30-45-30-30, wk blow died in 12" on 1st opn, flushed tool on 2nd opn, no help, (hit bridges which opened tool 4 times going to btm) rec 100' mud, IFP 77-86#, ISIP 183#, FFP 77-86#, FSIP 115#, BHT 113.</p> <p>DST#2 3842-3910', 30-30-30-30, wk blow died in 10", rec 10' mud, IFP 77-115#, ISIP 842# bldg, FFP 135-106#, FSIP 386#, BHT 113.</p>			<p>Sample Tops:</p> <p>Anhydrite 934 (+1042) B/Anhydrite 960 (+1016) Tarkio 2802 (- 826) Elmont 2860 (- 884) Howard 2943 (- 967) Topeka 3007 (-1031) Heebner 3372 (-1396) Toronto 3392 (-1416) Douglas Sh 3408 (-1432) Br/Lime 3482 (-1506) Lansing 3492 (-1516) B/KC 3723 (-1747) cong. 3833 (-1857) RTD 3944 (-1968)</p> <p>Electric Log Tops:</p> <p>Anhydrite 935 (+1041) B/Anhydrite 955 (+1021) Tarkio 2799 (- 823) Elmont 3858 (- 882) Howard 2940 (- 964) Topeka 3004 (-1028) Heebner 3370 (-1394) Toronto 3388 (-1412) Douglas Sh 3405 (-1429) Br/Lime 3479 (-1503) Lansing 3488 (-1512) B/KC 3721 (-1745) cong. 3829 (-1853) LTD 3942 (-1966)</p>	

If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	24#	644'	common posmix	150 200	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water %	Perforations

