

TIGHT

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE 6-30-83

OPERATOR F & M OIL CO., INC. API NO. 15-145-20,977-0000

ADDRESS 422 Union Center COUNTY Pawnee

Wichita, Kansas 67202 FIELD Hurray North Ext.

\*\* CONTACT PERSON E. A. Falkowski PROD. FORMATION Simpson

PHONE (316)262-2636

PURCHASER Koch Oil Company LEASE Reusch

ADDRESS P.O. Box 2256 WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SW SE SW

DRILLING B & B Drilling, Inc. 330Ft. from South Line and

CONTRACTOR 515 Union Center 1650Ft. from West Line of

ADDRESS Wichita, Kansas 67202 the SW (Qtr.) SEC 27TWP 21SRGE 15W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

TOTAL DEPTH 3908' PBTD

SPUD DATE 6-24-82 DATE COMPLETED 8-7-82

ELEV: GR 1970' DF 1976' KB 1078'

DRILLED WITH (CABLE) (ROTARY), (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

		27	

KCC   
KGS   
SWD/REP   
PLG.

Amount of surface pipe set and cemented 652' w/300 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

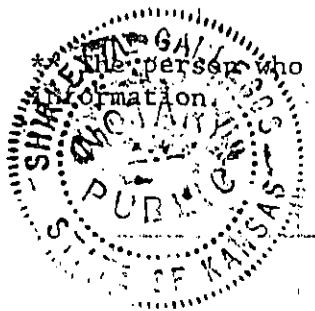
*E. A. Falkowski*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of September, 19 82.

*Shirley A. Gallegos*  
(NOTARY PUBLIC)  
Shirley A. Gallegos

MY COMMISSION EXPIRES: 12-24-84

The person who can be reached by phone regarding any questions concerning this information



RECEIVED  
STATE CORPORATION COMMISSION  
SEP 15 1982  
CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR F & M OIL CO., INC. LEASE Reusch #1

SEC 27 TWP. 21S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.					SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
DST#1 3840-3898', 30-30-30-30, vry wk intermittent blow on 1st open, rec 15' mud, IFP 96-57#, ISIP 105#, FFP 86-67#, FSIP 96#.					Sample Tops: Tarkio Elmont Howard Topeka Heebner Toronto Doug Sh Br/Lime Lansing B/KC Viola Simpson Sh RTD	2796 (~ 818) 2863 (~ 885) 2939 (~ 961) 3006 (~1028) 3372 (~1394) 3389 (~1411) 3405 (~1427) 3480 (~1502) 3491 (~1513) 3726 (~1748) 3823 (~1845) 3855 (~1877) 3908
DST#2 3845-3908', 30-45-30-45, 1st open, wk blow blt to btm of bucket in 28", 2nd open same in 23", rec 90' GIP, 15' SO&GCM, 10' slight muddy oil, IFP 172-201#, ISIP 1269#, FFP 192-316#, FSIP 1250#.					Electric Log Tops: Anhydrite B/Anhydrite Tarkio Elmont Howard Topeka Heebner Toronto Doug Sh Br/Lime B/KC Viola Simpson Sh Simpson Sd LTD	935 (+1043) 949 (+1029) 2799 (- 821) 2861 (- 883) 2941 (- 963) 3004 (-1026) 3369 (-1391) 3387 (-1409) 3404 (-1426) 3477 (-1499) 3720 (-1742) 3816 (-1838) 3852 (-1874) 3900 (-1922) 3904 (-1926)
<b>RELEASED</b> <b>SEP 01 1982</b>						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	FROM CONFIDENTIAL	
Surface	12 1/4"	8-5/8"	23#	652'	common	300	2% gel, 3% CC
Production		4 1/2"		3907'	common	100	10% salt, 10 bbls salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			4		3902-3904'
Size	Setting depth	Packer set at			
2-3/8"	3899'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals 15% mud acid	3902-3904'

Date of first production 8-7-82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 38.3°
RATE OF PRODUCTION PER 24 HOURS	Oil 18.39 bbls.	Gas MCF % 71.96 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations