

F&B

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Production, Inc.

API NO. 15-145-20,925-0000

ADDRESS P.O. Box 459

COUNTY Pawnee

Great Bend, Kansas 67530

FIELD _____

**CONTACT PERSON Dallas Dobbs

PROD. FORMATION n/a

PHONE 316-793-7813

LEASE Bauer

PURCHASER n/a

WELL NO. 1

ADDRESS _____

WELL LOCATION SE SW NE

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.

2310 Ft. from north Line and

ADDRESS P.O. Drawer 1609

1650 Ft. from east Line of

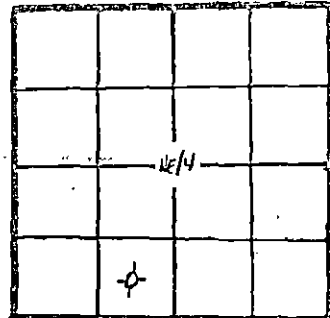
Great Bend, Kansas 67530

the NE/4 SEC. 27 TWP. 21 RGE. 15 W

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.

ADDRESS P.O. Drawer 1609

Great Bend, Kansas 67530



WELL PLAT

KCC
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 3940' PBTD _____

SPUD DATE 12-18-81 DATE COMPLETED 12-28-81

ELEV: GR 1952 DF 1954 KB 1959

DRILLED WITH ~~(CABLE)~~ (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|----------------------------|
| surface | 12 1/4 | 8 5/8 | 23# | 915 | Common | 425 | 3% cc; 2% gel |
| | | | | | | | |
| | | | | | | | |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| | | | | | |

TUBING RECORD

| Size | Setting depth | Packer set at |
|------|---------------|---------------|
| | | |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| | |

RECEIVED
 STATE CORPORATION COMMISSION

JAN 12 1982

CONSERVATION DIVISION
 Wichita, Kansas

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS: Oil _____ bbls. Gas _____ MCF. Water _____ % Gas-oil ratio _____ CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum sand Depth 125

Estimated height of cement behind Surface Pipe circulate

DV USED? _____

WELL LOG

| Formation Description, Contents, etc. | Top | Bottom | Name | Depth |
|---------------------------------------|------|--------|--------------|-------|
| Sand | 0 | 70 | Heebner | 3344 |
| Sand, Clay, Shale | 70 | 365 | Toronto | 3363 |
| Sand | 365 | 460 | Douglas | 3380 |
| Redbed | 460 | 700 | Brown Lime | 3453 |
| Shale | 700 | 910 | Lansing | 3462 |
| Anhydrite | 910 | 919 | Base KC | 3694 |
| Anhydrite, Shale | 919 | 1160 | Viola | 3788 |
| Shale | 1160 | 1960 | Simpson Sand | 3866 |
| Shale, Lime | 1960 | 2500 | Arbuckle | 3888 |
| Lime, Shale | 2500 | 2750 | LTD | 3937 |
| Shale, Lime | 2750 | 3290 | RTD | 3940 |
| Lime, Shale | 3290 | 3344 | | |
| Shale | 3344 | 3348 | | |
| Lime, Shale | 3348 | 3363 | | |
| Lime | 3363 | 3380 | | |
| Shale | 3380 | 3453 | | |
| Lime, Shale | 3453 | 3462 | | |
| Lime | 3462 | 3694 | | |
| Lime, Shale | 3694 | 3788 | | |
| Lime | 3788 | 3866 | | |
| Sand | 3866 | 3888 | | |
| Dolomite | 3888 | 3937 | | |
| LTD | | 3937 | | |
| RTD | | 3940 | | |

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barton SS, Hugh

Mauch OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR)(OF) Production, Inc.

OPERATOR OF THE Bauer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 28 DAY OF December, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF January 1982

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: _____

