

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 145-21,387-0000

Operator: License # 6588

Name: Woodman-Iannitti Oil Company &
Pate-Dombaugh, Inc
Address PO Box 308

City/State/Zip Great Bend, KS 67530

Purchaser: none

Operator Contact Person: D. J. Iannitti

Phone (316) 792-2921

Contractor: Name: Woodman-Iannitti Drilling

License: 5122

Wellsite Geologist: Ray Dombaugh

Designate Type of Completion
 New Well Re-Entry

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator:

Well Name:

Comp. Date Old Total Depth

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

1/7/92 1/13/92 1/13/92
Spud Date Date Reached TD Completion Date

County Pawnee
125'W SE NE SE Sec. 30 Twp. 21s Rge. 15

1650 Feet from (S/N (circle one) Line of Section
455 Feet from (E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. (SE, NW or SW (circle one)

Lease Name UNRUH Well # 1

Field Name JAC

Producing Formation none

Elevation: Ground 1961 KB 1966

Total Depth 3900 PBTB n/a

Surface Pipe Set and Cemented at 2938 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set Feet

Alternate II completion, cement circulated from

feet depth to w/ sx cat.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 250 bbls

Dewatering method used Vacuum truck

Location of fluid disposal if hauled offsite:

Operator Name WesTech Energy Co, Inc
General Oil Co., Inc.

Lease Name Mermis License No. 5591
Estes A. License No. 9069

Quarter Sec. 24 Twp. 20 S Rng. 15W E/W
Barton 5 22 14W

County Stafford Docket No. CD-118215, C21520
D-16069

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan B. Pate

Title Sec/Treas Palo Dombaugh, Date 1-29-92

Subscribed and sworn to before me this 29 day of January 19 91

Notary Public Helen Y. Langston

Date Commission Expires March 26, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
G Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

Operator Name Woodman-Iannitt Oil Co. & Pate-Dombaugh, Inc. Lease Name UNRUH Well # 1
 Sec. 30 Twp. 21s Rge. 15 East West County Pawnee

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Name	Top	Datum
<input checked="" type="checkbox"/> Anhydrite	938	+1038
<input checked="" type="checkbox"/> Heebner	3340	-1374
Lansing	3455	-1489
Viola	3769	-1803
Arbuckle	3853	-1887
Total Depth	3900	-1934

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	28#	938'	60/40 Poz	450	3%CC+2% Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SMD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio
							Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

ORIGINAL

Woodman-Iannitti Oil Company &
Pate-Dombaugh, Inc.
Unruh #1, 125' W, SE NE SE
Sec. 30, T 21 S - R 15 W
Pawnee Co., Kansas

Drilling Contractor: Woodman-Iannitti Drlg. Co.

Geologist: Raymond R. Dombaugh

Start Date: 1 - 07 - 92
Comp. Date: 1 - 13 - 92

Elevations: 1961 GL
1966 KB

Daily Drilling Report

		Geological Datums	
		Sample	"E" Log
1 - 07 - 92:	Moving in rotary tools & spud @ 3:15 PM.		
1 - 08 - 92:	Set 23 jts. 28# 8 5/8" @ 938' / 450sx. 60/40 poz mix, 3%cc, 2% gel. waiting on cement.	Anhydrite 938(+1038) Heebner 3340(-1374) Brwn Lm. 3445(-1479) Lansing 3455(-1489)	No "E" Log Run
1 - 09 - 92:	Drlg. @ 1840 ft.	Viola 3769(-1803)	
1 - 10 - 92:	Drlg. @ 2730 ft.	Sp. Shale 3811(-1845)	
1 - 11 - 92:	Drlg. @ 3370 ft.	Arbuckle 3853(-1887)	
1 - 12 - 92:	Drlg. @ 3850 ft. DST # 1 3857-75 Open 60" (30-45-30-45) GTS 1" Gauged 1st Op 10" 3,036,000 CFG 20" 3,394,000 CFG 30" 3,513,000 CFG 2nd Op 15" 3,871,000 CFG 30" 3,623,000 CFG Recovered 75' SW ICIP 1266#/45" IFP 754#/683# FFP 754#/671#, FBHP 1266#/45"	Tot. Depth 3900(-1934)	
1 - 13 - 92:	DST # 2 3878-3900 Open 90" (30-45-60-60) GTS 15" TSTM Recovered 195' Oil Cut Water (40% oil) 2700' Salt Water ICIP 1301#/45" IFP 707#/1174# FFP 1243#/1335#, FBHP 1335#/60"		
Dry and Abandoned 1 - 13 - 92			
End of Report.			

RECEIVED
KANSAS CORPORATION COMMISSION

FEB 5 1992

CONSERVATION DIVISION
WICHITA, KS