

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5770
Name Reif Oil Operations Inc.
Address Box 298
City/State/Zip Hoisington, Ks 67544

Purchaser

Operator Contact Person Don Reif
Phone 316-653-7745

Contractor: License # 5671
Name Revlin Drilg., Inc.

Wellsite Geologist Jim Musgrave
Phone 316-792-1383

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

10-2-85 Spud Date 10-8-85 Date Reached TD 10-9-85 Completion Date
3352 Total Depth 820 PBD

Amount of Surface Pipe Set and Cemented at 805 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/SX cmt

API NO. 15-009-24.067.0000

County Barton

SE NE NW Sec. 8 Twp. 16 Rge. 12 East West

4290 Ft North from Southeast Corner of Section
2970 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

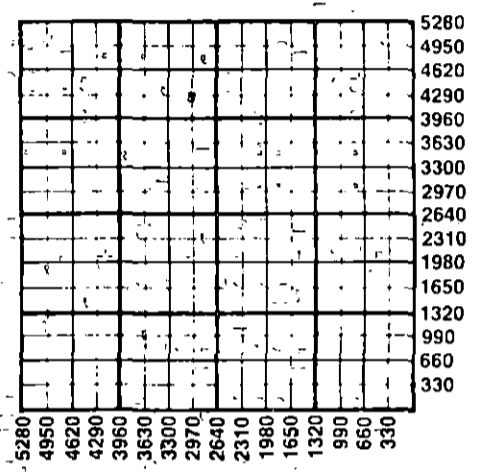
Lease Name Milton Staudinger Well # 1

Field Name Beaver

Producing Formation

Elevation: Ground 1888 KB 1893

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) farmers pond less than 15' acre. (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Tim Hertach

Title Production Foreman Date 10/17/85

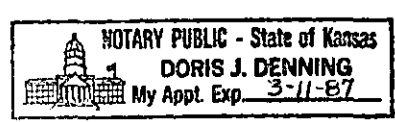
Subscribed and sworn to before me this 17th day of October 1985

Notary Public Doris J. Denning

Date Commission Expires 3-11-87

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED STATE CORPORATION COMMISSION



OCT 18 1985
10-18-85
CONSERVATION DIVISION

Form ACO-1 (7-84)

Sec. 8 Twp. 16 Rge. 12

SIDE TWO

Operator Name Reif Oil Operations Inc. Lease Name Milton Staudinger Well # 1

Sec. 8 Twp. 16 Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

		Name	Top	Bottom
DST #1	Mis-run			
DST #2	2976-3040, I.F. -45", F.F. -45", strong blow, rec: 125' gassy mud, pressures: ISIP:690#, FSIP:539#, I.F.P.:77-77#, F.F.P.:110-110, H.S.H.:1615-1604#	Howard Topeka Toronto Brown Lime Lansing Conglomerate	2657 2693 2997 3068 3078 3329	2674 2979 3011 3078 3329 3340
DST #3	3088-3137, strong blow, rec: 1450' muddy water, pressures: ISIP:1254#(45"), FSIP:1178#(45"), IFP:441-571#, FFP:669-775#, HSH:1560-1549#	Congl. Sand Rotary T.D.	3340	3352 3352
DST #4	3318-3352, strong blow, rec: 1440' water, ISIP:972#(45"), FSIP:961#(45"), IFP:154-441#, FFP:517-690#, HSH:1759-1745#			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	805	50-50 Poz	350	2% gel 3% CC
Production	Dry Hole						
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio		Gravity	
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled