

WICHITA, KANSAS CONSERVATION DIVISION
 SEP 9 1985
 09-09-85

SIDE ONE

10

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION OR RECOMPLETION FORM
 ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7062
 Name Keener Oil Company
 Address 320 S. Boston, Suite 406
 City/State/Zip Tulsa, OK 74103
 Purchaser Koch Oil Company
 P. O. Box 2256
 Wichita, Kansas 67201
 Operator Contact Person F.W. Weaver
 Phone 918 587-4154
 Contractor: License # 6284
 Name Vonfeldt Drilling Company
 Wellsite Geologist Gary P. Schold
 Phone (918) 455-5674

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:
 Operator
 Well Name
 Comp. Date Old Total Depth

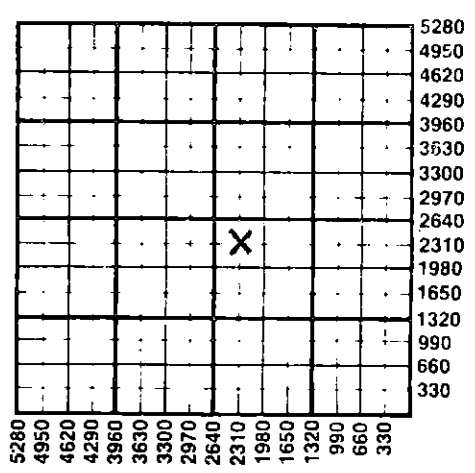
WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
 7/26/85 .. 8/1/85 .. 8-30-85
 Spud Date Date Reached TD Completion Date
 8362' .. 3362' ..
 Total Depth PBDT
 Amount of Surface Pipe Set and Cemented at 806 feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set feet
 If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-009-23,999
 County Barton
 NW.. NW.. SE.. Sec.. 8. Twp.. 16S Rge.. 12. East West

2310 Ft North from Southeast Corner of Section
 2310 Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name FELTES Well # 10
 Field Name Beaver
 Producing Formation Conglomerate
 Elevation: Ground 1894' KB 1899'
 Section Plat



WATER SUPPLY INFORMATION
 Disposition of Produced Water: Disposal Repressuring
 Docket #

Questions on this portion of the ACO-1 call:
 Water Resources Board (913) 296-3717

Source of Water:
 Division of Water Resources Permit # NA
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Purchased Pond Water (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
 Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
 One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature F.W. Weaver
 F. W. Weaver
 Title Production Superintendent Date 9/6/85

Subscribed and sworn to before me this 6th day of September 1985
 Notary Public James E. Carrigan
 Date Commission Expires November 12, 1987

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 16 Twp. 16S Rge. 12W

SIDE TWO

Operator Name Keener Oil Company Lease Name FELTES Well # 10

Sec. 8 Twp. 16S Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Topeka	2670	2952
Toronto	2970	2986
Lansing	3050	3287
Conglomerate	3292	3325
Quartzite	3325	T.D.

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	23	806	Pozmix 50/50	365	2% gel, 3% CaCl
Production	7-7/8	4 1/2	10.5	3361	Pozmix 50/50		18% Salt, 75% CRF ₂ , 5# Gilsonite

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
2	3293 to 3300	(1) 500 gal. 15% Fe	
		(2) 1000 gal. 15% FE S.G.A.	
		(3) 2000 gal. 15% FE w/600# Sand	

TUBING RECORD	Size 2-3/8	Set At 3280	Packer at None	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
---------------	------------	-------------	----------------	---

Date of First Production	Producing Method
8-30-85	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	8 Bbls	Est. 0.5 MCF	112 Bbls	Est. 62 CFPB	40.5

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled