

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6039  
name L.D. Drilling, Inc.  
address Rt. 1 Box 183B  
City/State/Zip Great Bend, KS 67530

Operator Contact Person L.D. Davis  
Phone 315-793-3051

Contractor: license # 6039  
name L.D. Drilling, Inc.

Wellsite Geologist Kim Shoemaker  
Phone

PURCHASER Koch Oil

Designate Type of Completion  
 New Well  Re-Entry  Workover

- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

RECEIVED  
STATE CORPORATION COMMISSION  
APR 22 1985  
CONSERVATION DIVISION  
Wichita, Kansas

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable  
3-25-85 3-31-85 April 5, 1985  
Spud Date Date Reached TD Completion Date

3370'  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 10jts @334' feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated  
from feet depth to w/ SX cmt

API NO. 15 - 009-23,887 0000  
County Barton  
NE NE SW  
(location) Sec 8 Twp 16 Rge 12 E

2310 Ft North from Southeast Corner of Secth  
2970 Ft West from Southeast Corner of Secth  
(Note: locate well in section plat below)

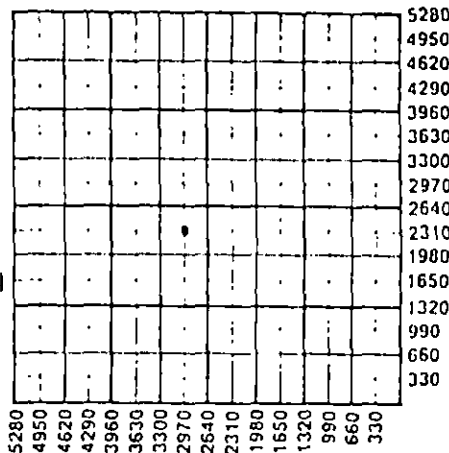
Lease Name Luerman Well# 2

Field Name Beaver

Producing Formation KC. & Arbuckle

Elevation: Ground 1874 KB 1880

Section Plat



WATER SUPPLY INFORMATION

Source of Water:  
Division of Water Resources Permit #  
 Groundwater Ft North From Southeast Corner an (Well) Ft. West From Southeast Corner  
Sec Twp Rge East West  
 Surface Water Ft North From Southeast Corner an (Stream, Pond etc.) Ft West From Southeast Corn  
Sec Twp Rge East West  
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring  
Docket # D-23,523

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

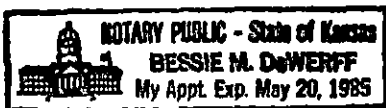
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L.D. Davis  
Title President Date 4-18-85  
Subscribed and sworn to before me this 18th day of April 85

Notary Public Bessie M. DeWerff  
Date Commission Expires 5-20-85 Bessie M. DeWerff

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 ACC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)



Operator Name L.D. Drilling, Inc. Lease Name Luerman Well# 2 SEC. 8 TWP. 16 RGE. 12  East  West

WELL LOG

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 3274-3320  
 Times: 45-45-45-45  
 1st opening: off bottom of bucket  
 2nd opening: off bottom of bucket dec. to 4"  
 Rec: 2200' clean gassy oil & sl muddy gassy oil  
 150' SOCW  
 IFP: 289-803 FFP: 862-908  
 ISIP: 898 FSIP: 943

Name	Top	Bottom
Anhy.	800	825
Queen Hill	2869	
Heebner	2955	
Toronto	2973	
Douglas	2987	
Brn. Lime	3049	
Lans. K/C	3059	
Base K/C	3276	
Cong. Sd.	3303	
Quartz	3326	

78-22-10

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (In O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8-5/8	24	334'	50-50 Poz	185	2%gel; 3%CC
Production	7-7/8"	5-1/2		3369'	50-50 Poz	150	18% salt sat. 3/4 DFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
2 spf	3303-3309						
TUBING RECORD size 2 3/8" set at 3367 packer at				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
April 5, 1985							
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	25		70%				

Disposition of gas:  vented  
 sold  
 used on lease

METHOD OF COMPLETION  
 open hole  perforation  
 other (specify)

PRODUCTION INTERVAL

Dually Completed.  
 Commingled

