

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5770
Name Reif Oil Operations Inc.
Address Box 298
City/State/Zip Hoisington, Ks 67544

Purchaser Koch Oil Co.
Box 2256, Wichita, KS 67201

Operator Contact Person Don Reif
Phone 316-653-7745

Contractor: License # 5671
Name Reylin Drlg. Inc.

Wellsite Geologist Brad Hutchinson
Phone 913-483-6637

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

10-28-84 10-28-84 11-4-84
Spud Date Date Reached TD Completion Date
3400 none
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 800 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-009-23-760-0000
County Barton
C... SW NE Sec. 8... Twp. 16... Rge. 12... East West

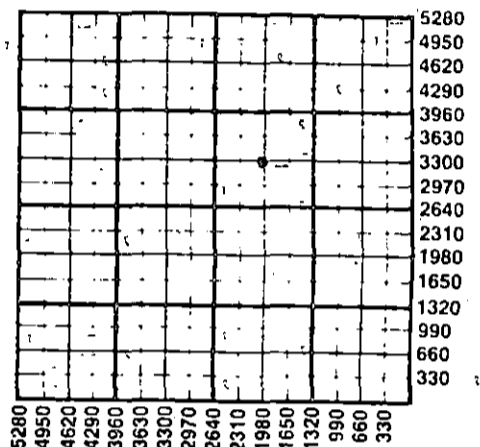
3300 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Bieberle Well # 2

Field Name Beaver

Producing Formation Lansing

Elevation: Ground 1875 KB 1880
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # D-23-523

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain) farmers pond
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully compiled with and the statements herein are complete and correct to the best of my knowledge.

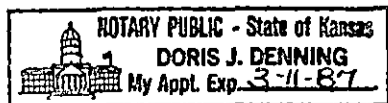
Signature Tim Hartach

Title production foreman Date 12-10-84

Subscribed and sworn to before me this 10th day of December 1984

Notary Public Doris J. Denning

Date Commission Expires 3-11-87



ewo
12-11-84

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 8 Twp. 16 Rge. 12

Operator Name Reif Oil Operations Inc. Lease Name Bieberle Well # 2

Sec. 8 Twp. 16 Rge. 12 East West County Barton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 2881-2918 45-60
 Rec: 400' GIP, 15' CGO, 325' MGW/FSO.
 ISIP: 1200, FSIP: 1200, IFP: 33-77,
 FFP: 121-198, HSH: 1385-1374.

DST #2 - 2941-2996 45-45
 Rec: 190 GIP, 20' O&GCM. ISIP: 165,
 FSIP: 154, IFP: 44-33, FFP: 44-33,
 HSH: 1450-1417

DST #3 - 3034-3091 45-45
 Rec: 290 GIP, 10' CGO, 120' OGCMW, 480'
 CSW, ISIP: 1157, FSIP: 1146, IFP: 66-143,
 FFP: 198-253, HSH: 1493-1483

DST #4 - 3279-3305 30-30
 Rec: 180' GIP, 30' HO & GCM with GS of
 F.O., ISIP: 99, FSIP: 66, IFP: 22-11,
 FFP: 22-11, HSH: 1637-1627

Name	Top	Bottom
Anhydrite	794	
Topeka	2665	2944
Douglas	2976	3032
Lansing	3042	3290
Quartz	3290	3400

RECEIVED
 STATE CORPORATION COMMISSION

DEC 11 1964

DST #5 - 3280-3325 45-45
 Rec: 90 GIP, 30' HO & GCM/good
 show of oil. ISIP: 99, FSIP: 66,
 IFP: 33-11, FFP: 33-11, HSH:
 1681-1670

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	800	50-50 Poz	385	2% gel 3% CC
Production	7 7/8	5 1/2	14#	3397	50-50 Poz	175	18% salt .75 CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4/ft.	3292-96			550 gal. DS FE 7 1/2%		3292-96	
2/ft.	3268-70 & 3272-74			1500 gal. MCA & 15% NE		3268-70 &	
1	3250 & 3210			1000 gal. 15% NE		3250 & 3210	
1	3075, 3116 & 3132			1000 gal. 15% NE		3075, 3116 & 3132	
2/ft.	3048-50			1000 gal. 15% NE		3048-50	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
20 Bbls			MCF	200 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled

3075, 3116, 3132,
 3048-50