API Number: 15-051-21, 854 00-00 TO: STATE CORPORATION COMMISSION 160'NE C.of __/4 SEC.<u>__12_,_15_</u>S,<u>_18_</u>W CONSERVATION DIVISION - PLUGGING NW SE NE 130 SOUTH MARKET, SUITE 2078 3744 ____ feet from S section line WICHITA, KANSAS 67202 _______ feet from E section line Operator license#___5127___ Lease: Steckline Well # 3 County: <u>Fllis</u> //6.7/ Operator: Steckline Oil Company Well total depth 3591 feet Conductor Pipe: 0 inch 0 0 feet Address: 579 280th Avenue Hays, Kansas 67601 Surface pipe 85% Inch @ 1160 feet Aband. oil well_X, Gas well____, Input well___, SWD___, D & A__ Plugging contractor: Quality Well Service License# 31925 Address: 249 E. Beth Dr. - Sterling, Kansas 67579 Company to plug at: Hour:12:00P.M. Day: 22 Month: October Year: 1997 Plugging proposal received from: Richard McIntyre Company: Quality Well Service Phone: 316-727-3410 Were: Ordered 270 sxs 60/40 pozmix with 10% gel and 400# hulls. Plug while pulling casing. Plugging Proposal Received by: <u>Herb Deines</u> Plugging operations attended by agent? All[X], Part[], None[] Hour: 3:45 P.M., Day: 22, Month: October, Year: 1997 Actual plugging report: 8 5/8" at 1160! w/400 sxs. 5 1/2" at 3589! w/125 sxs. Perfs at 3414' - 3416' and 3420' - 3423'. Sanded to 3362' w/5 sxs_cement. Shot 5 1/2" casing off at 2000'. Pulled 4 joints 5 1/2" casing and pumped 130 sxs cement with 300# hulls. Pulled to 1200' and pumped 40 sxs cement with 200# hulls. Pulled to 450' and circulated with 65 sxs cement. Pulled rest of 5 1/2" casing - cellar was full of cement. Total of 235 sxs 60/40 pozmix - 10% gel and 500# hulls. October 23, 1997 - Steckline oil Company ordered and pumped 1 1/2 yards of readimix to top off_well. Remarks: ___Allied Cementing.__ Condition of casing(in hole): GOOD X BAD Anhy.plug: YES X NO Bottom plug(in place): YES X , CALC , NO Dakota plug: YES X , NO Plugged through TUBING____, CASING___X___. Elevation: 1990 I did[x] / did not[] observe the plugging. (agent) Form CP-2/3

DATE _007 30 1997