

1052013

To: STATE CORPORATION COMMISSION  
Wichita State Office Bldg. PLUGGING SECTION  
130 S. Market, Room 2078  
Wichita, KS 67202

API NUMBER 15-145-21,434-0000  
100' NE of  
C NE NW, SEC. 12, T 21 S, R 16 W/E  
596 feet from NXX section line  
2038 feet from WXX section line

2-11

TECHNICIAN'S PLUGGING REPORT

Operator License # 30108

Lease Name Foster P Well # 1

Operator: Sterling Oil Company, Inc.

County Pawnee

Name: P.O. Box 306

Well Total Depth 3836 124.67 feet

Address: Sterling, KS 67579

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 973

Abandoned Oil Well Gas Well Input Well SWD Well O&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company License Number 5929

Address: 310 W. Central, Wichita, KS 67202

Company to plug at: Hour: 2:30 p.m. Day: 11 Month: 2 Year: 1996

Plugging proposal received from Rich Wheeler

(company name) Duke Drilling Company (phone) 316-267-1331

Work: to fill hole with heavy mud and spot cement through drill pipe

1st plug at 3720' with 50 sx cement, 2nd plug at 1000' with 50 sx cement,

3rd plug at 400' with 40 sx cement, 4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

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1996 FEB 9  
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Plugging Proposal Received by Richard F. Baker

(TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 4:30 p.m. Day: 11 Month: 2 Year: 1996

ACTUAL PLUGGING REPORT 1st plug at 3720' with 50 sx cement,

2nd plug at 1000' with 50 sx cement,

3rd plug at 400' with 40 sx cement,

4th plug at 40' with 10 sx cement,

5th plug to circulate rathole with 15 sx cement.

Water well filled with cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

(If (XXXXX) or (d) (not) observe this plugging.

Signed Richard M. Baker (TECHNICIAN)

DATE 2-29-96

INV. NO. 44913 2-11

FOR KCC USE:

FORM C-1 7/91

FORM MUST BE TYPED

EFFECTIVE DATE: 12-13-95

State of Kansas

15, 145-21,434.0000

FORM MUST BE SIGNED

DISTRICT #  
SSA? Yes...No

NOTICE OF INTENTION TO DRILL ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 15, 1995  
month day year

Spot 100' NE of  
C NE NW Sec 12 Twp 21 S Rg 16 East West

OPERATOR: License # 30108  
Name: Sterling Oil Company, Inc.  
Address: P.O. Box 306  
City/State/Zip: Sterling, KS 67579  
Contact Person: Curt Bennett  
Phone: 316-278-3727

596 feet from ~~SSA~~ / North line of Section  
203S feet from East / West line of Section  
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Pawnee  
Lease Name: Foster Well #: Foster/P #1  
Field Name: Ash Creek

CONTRACTOR: License #: 5929  
Name: Duke Drilling Company

Is this a Prorated/Spaced Field? yes X no

Target Formation(s): Arbuckle

Nearest lease or unit boundary: 596

Ground Surface Elevation: 1964 feet MSL

Water well within one-quarter mile: X yes no

Public water supply well within one mile: X yes no

Depth to bottom of fresh water: 150

Depth to bottom of usable water: 350 180

Surface Pipe by Alternate: X 1 2

Length of Surface Pipe Planned to be set: 1000

Length of Conductor pipe required: none

Projected Total Depth: 1000

Formation at Total Depth: buckles

Water Source for Drilling Operations: X well pond other

DWR Permit #: 200' Req.

Will Cores Be Taken? X no

If yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:

X Oil ... Enh Rec ... Infield X Mud Rotary  
... Gas ... Storage X Pool Ext. ... Air Rotary  
... OWWO ... Disposal ... Wildcat ... Cable  
... Seismic; ... # of Holes ... Other

If OWWO: old well information as follows:

Operator:  
Well Name:  
Comp. Date: Old Total Depth

Directional, Deviated or Horizontal wellbore? yes X no

If yes, true vertical depth:

Bottom Hole Location:

Exp. 6/8/96

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will be in accordance with the provisions of the Kansas Oil and Gas Act.

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Pusher Kick Wheeler  
SPUD DATE 2/1/96 INIT. uw

LENGTH SURFACE PLANNED 950  
RESERVE PIT STATUS- REMOVE FLUID LINED  
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE  
SURFACE PIPE 5 7/8 @ 927 CONDUCTOR  
ANHYDRITE T- B- ELEVATION

TD 3836 FORMATION Arbu.  
Arb. - 3767 top

RAN PIPE @ SX DV TOOL SX ALT II DONE  
1 Arbuckle Plug @ 3720 Ft. W/ 50 SX

2 Anhydrite Base @ 1000 Ft. W/ 50 SX  
3 1/2 Base Anyh. @ 460 Ft. W/ 40 SX

1/2, 1/2 Plug @      Ft. W/      SX  
Bottom Surface @      Ft. W/      SX

4 40' Plug @ 40 Ft. W/ 10 SX  
RAT HOLE CIRC/W 15 SX MOUSE HOLE W/      SX

WATER WELL fill SX (Irr. Well Pond     )  
TECHNICIAN R. L DATE 1-9-96 Hauling

TYPE OF CEMENT 60/40 per 6' log  
STARTING TIME 2:30 (AM/PM) DATE 2-11-96  
COMPLETION TIME 4:30 (AM/PM) DATE 2-11-96  
CEMENT COMPANY Arbu