

L To: 1 090217
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

9-19

API NUMBER 15- 055-21,125-0000 2.63-10

C NE NW, SEC. 24, T. 21 S, R 31 W XX

660 feet from N X section line

1980 feet from W X section line

Lease Name Jean Ann Well # 24 #1

County Finney 159.25

Well Total Depth 4900 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 408

TECHNICIAN'S PLUGGING REPORT

Operator License # 5278

Operator: Enron Oil & Gas Company

Name & Address 20 N. Broadway, Ste. 830

Oklahoma City, OK 73102

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Duke Drilling Company, Inc. License Number 5929

Address 310 W. Central, Ste. 117, Wichita, KS 67202

Company to plug at: Hour: 1 p.m. Day: 19 Month: 9 Year: 1992

Plugging proposal received from Jay Snider

(company name) Duke Drilling (phone) 316-267-1331

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2162-80'

1st plug at 2200' with 50 sx cement, 2nd plug at 1400' with 80 sx cement, 9-29-92

3rd plug at 700' with 30 sx cement, 4th plug at 430' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by

Plugging Operations attended by Agent?: All Part None X

Operations Completed: Hour: 3 p.m. Day: 19 Month: 9 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug at 2200' with 50 sx cement,

2nd plug at 1400' with 80 sx cement,

3rd plug at 700' with 30 sx cement,

4th plug at 430' with 50 sx cement,

5th plug at 40' with 10 sx cement,

6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED
I (XXXX) did not observe this plugging.

DATE 10-13-92

INV. NO. 36434

DEC 11 1992

Signed (TECHNICIAN)

FOR KCE USE:

08/24/92 17:29 E X P L O R E

FORM MUST BE FILLED

EFFECTIVE DATE: 8-29-92DISTRICT # 1

3947 Yes No

State of Kansas

NOTICE OF INTENTION TO DRILL 055-21,125.0000

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date August 25, 1992
month day yearSpot NE NW SE SW East
Sec. 24 Twp 21 S. Rg. 31 WestOPERATOR: License # 5278
Name: Enron Oil & Gas Company
Address: 20 North Broadway, Suite 830
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Paul Blanchard
Phone: (405) 239-7800CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.Well Drilled For: Well Class: Type Equipment:
☒ Oil ... Enh Rec ... Infield ☒ Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWD ... Disposal ... Wildcat ... Cable
... Seismic ... # of Holes ... Other
... Other

If OWD: old well information as follows:

Operator: Enron
Well Name: 20 North Broadway
Comp. Date: 8-29-92 Old Total DepthDirectional, Deviated or Horizontal wellbore? ... yes ☒ noIf yes, true vertical depth: 1500'Bottom Hole Location: St. Louis

Exp. 2/24/93

AFFIDAVIT

660 feet from XXXX / North line of Section
1980 feet from XXXX / West line of Section
IS SECTION X REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: FinneyLease Name: Jean Ann Well #: 24 #1Field Name: AltIs this a Prorated/Spaced Field? ... yes ☒ noTarget Formation(s): St. LouisNearest lease or unit boundary: 660'Ground Surface Elevation: 2900' feet MSL

Water well within one-quarter mile: ... yes ... no

Public water supply well within one mile: ... yes ... no

Depth to bottom of fresh water: 150'Depth to bottom of usable water: 1375'Surface Pipe by Alternate: 1 X 2Length of Surface Pipe Planned to be set: 1500'Length of Conductor pipe required: NoneProjected Total Depth: 4900'Formation at Total Depth: St. Louis

Water Source for Drilling Operations:

☒ Well ... ☐ farm pond ... ☐ otherDWR Permit #: 1400Will Cores Be Taken? ... yes ☒ noIf yes, proposed zone: STATE

RECEIVED

200 SEP 11 1992

200 SEP 11 1992

200 SEP 11 1992

Pusher Tax Slider
 SPUD DATE 9-9-92 INIT. R.P.S.P.
 LENGTH SURFACE PLANNED 400 of 8 3/8"
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLED AHEAD? Y N SIZE HOLE
 SURFACE PIPE 8 3/8" CONDUCTOR
 ANHYDRITE T- 2102 B- 2180 ELEVATION
 TD 4900 FORMATION St. Louis
 RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
 Arbuckle Plug @ — Ft. W/ SX
 Hug./Council @ — Ft. W/ SX
 Anhydrite Base @ 2200 Ft. W/ 50 SX
 1/2 Base Anyh. @ 1400 Ft. W/ 80 SX
 1/2, 1/2 Plug @ 700 Ft. W/ 30 SX
 Bottom Surface @ 430 Ft. W/ 50 SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 15 SX
 WATER WELL — SX (Irr. Well Pond —)
 Hauling —
 TECHNICIAN SM DATE 9-16-92
 TYPE OF CEMENT 60/40
 STARTING TIME 1:00 (AM/PM) DATE 9-19-92
 COMPLETION TIME 2:00 (AM/PM) DATE 9-19-92
 CEMENT COMPANY Allied